FOR ENTIRE SERVICE AREA P.S.C. NO. 1 **Original SHEET No. 1**

ATMOS ENERGY CORPORATION

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SUED: August 9, 2002

(Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated August 9, 2002)

ISSUED BY: William J. Senter Vice President – Rates & Regulatory Affairs/Kentucky Division

			Current Rate						
			Case No. 20	03-0	0258				
Firm Service									
Base Charge:									
Residential	÷ 1			_	meter per				
Non-Residential				•	meter per				
Carriage (T-4)				-		point per mor	nth		
Transportation Administ	ation Fee		- 50.00	per	customer	per meter			
Rate per Mcf ²	Sales	(G-1)		Tre	ansport (T_2)	Car	riage (T-4)	
First 300 1 Mo		8.9781	per Mcf	<u>a</u>	2.1082	per Mcf	<u>@</u>	1.1900 per Mcf	(I, F
Next 14,700 1 Mo	· @	8.4471	per Mcf	@	1.5772	per Mcf	<u>@</u>	0.6590 per Mcf	(I, F
Over 15,000 Mc	@	8.2181	per Mcf	@	1.3482	per Mcf	<u>@</u>	0.4300 per Mcf	(l, F
•	5								
	*								
High Load Factor Firm	Service								
LF demand charge/Mcf		4.6296		(a)	4.6296	per Mcf of o	lailv		(R)
227 40111111111111111111111111111111111111	9			(4)	110270	Contract De			(,,
)-4 M-2									
Rate per Mcf ² First 300 1 Mc	@	8.0994 p	er Mcf	<u>@</u>	1.2295	per Mcf			(1, 1)
Next 14,700 ¹ Mc		7.5684 p		@		per Mcf			(1, 1)
Over 15,000 Mc	_	7.3394 p		@		per Mcf			(1, 1)
10,000	•	Р			01.1072	Permer			0, .,
nterruptible Service									
Base Charge			- \$220.00	per o	lelivery p	oint per mon	th		
ransportation Administr	tion Fee			_		per meter			
N. 4. 5 ²	Calas (C 2)		Tr		F (2)	0	(T. 2)	
Rate per Mcf ²	Sales (3.6.0		nsport (1			riage (T-3)	
irst 15,000 ¹ Mcf	-	7.5577 p		@		per Mcf	@	0.5300 per Mcf	(i, R,
ver 15,000 Mcf	@	7.3868 p	er Mci	@	0.5169	per Mcf		0.3591 per Mcf	(I, R,
					CAT	NOELLED			
1 All and compressed by the	a azzetaman l	(aalaa too	non-autotion on	doom	mio dò O Him	Enochain		COMMISSION	4
All gas consumed by the	e customer ((sales, ira	isportation, an	a car	of determ	in, menusth	SERVIC	NTUCKY	
load factor, and interru	15 OOO Met	has been	sed for the pur	pose	or determ	mining whenh	EFFE	CTIVE	
	,				Control of the Contro				
voidante in demonstration		apply, wile	re applicable.				AHG A	2003	
volume requirement of ² DSM, GRI and MLR Ride	S Illay also c					The state of the s	MUI	·e	
voidante in demonstration	S may also a							0 807 KAR 5:011	

ISSUED: June 30, 2003

(Issued by Authority of an Order of the Public Service Commission in Case No. 2003-00258.)

ISSUED BY:

Gary L. Smith

				Current Rate							-
				Case No. 20	03-0	0126					-
Firm S											
Base Cl	•										
	dential				-	meter per					
	-Residential				_	meter per					
	riage (T-4)				-		point per mon	ith			
1 ranspo	ortation Administra	tion Fee		- 50.00	per	customer	per meter				
Rate pe	er Mcf ²	Sale	s (G-1)		Tra	ansport (T-2)	Car	riage (T-	4)	
First	300 ¹ Mcf	@	7.9692	per Mcf	@	2.1175	per Mcf	@		per Mcf	(l, N
Next	14,700 ¹ Mcf	@		per Mcf	@	1.5865	per Mcf	@		per Mcf	(1, 1
Over	15,000 Mcf	@	7.2092	per Mcf	@	1.3373	per Mcf	@	0.4300	per Mcf	(1, 1
	oad Factor Firm S	ervice									
HLF de	mand charge/Mcf	@	4.7106		@	4.7106	per Mcf of d	-			(N)
							Contract De	mand			
Rate pe	er Mcf ²										
First	300 ¹ Mcf	@	7.0751	per Mcf	@	1.2234	per Mcf				(I, N
Next	14,700 1 Mcf	<u>@</u>	6.5441	per Mcf	@	0.6924	per Mcf				(I, N
Over	15,000 Mcf	@	6.3151	per Mcf	@	0.4634	per Mcf				(l, N
Intorru	ptible Service										
				*							
Base Ch	•				_		point per mon	th			
Transpo	ortation Administra	tion Fee		- 50.00	per	customer	per meter		140		
Rate pe	er Mcf²	Sale	s (G-2)		Tra	nsport (Γ-2)	Car	iage (T-3	3)	
First	15,000 ¹ Mcf	@		per Mcf	@		per Mcf	@	1	per Mcf	(l, N
Over	15,000 Mcf	@		per Mcf	a	THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NAMED IN COLUMN TW	per Mcf	\overline{a}	1	per Mcf	(1, 1)
		9	0.0701	F	0			7	1	p or ividi	(", "
				\	1		5003		\		
				\) AUG	G D	LIDI IC	ERVICE (COMMISSION	
l All c	gas consumed by th	e custom	ner (sales	transportat on	and c			(F KENTL	10:11	
	factor, and interrup							ner the	EFFE		
	me requirement of				The state of the s	, 0 92.000	The state of the s		AY 0 1	2003	
	I, GRI and MLR Ride				1			IVI	HI U I	20010	
50141	, or a mention	. J may a	o appiy,	ore applicable				PURSU	ANT TO 80 SECTION	07 KAR 5:011	
									(>	Jan.	
							DV	- Cho	CUTIVE ?	1)001-	

ISSUED: March 28, 2003

Effective:

May 1, 2003

(Issued by Authority of an Order of the Public Service Commission in Case No. 2003-00126.)

ISSUED BY:

William J. Senter

					Current Rate	Sun	nmary				7
					Case No. 20						
Firm S	ervice										
Base Cl	narge:										
Resi	dential				- \$7.50	per	meter per	month			
	-Residential					•	meter per				
	iage (T-4)					•		point per mont	:h		
Transpo	ortation Admi	inistratio	on Fee		- 50.00	per	customer	per meter			
Rate pe	r Mcf ²		Sala	s (G-1)		Tre	ansport (T-2)	Cor	riage (T-4)	
First	300 1	Mcf	@	8.9605	per Mcf	@	2.1175	per Mcf	@	1.1900 per Mcf	(I, N, N)
Next	,	Mcf	@		per Mcf	@		per Mcf	@	0.6590 per Mcf	(I, N, N)
Over	15,000	Mcf	@	8.2005	per Mcf	@	1.35/5	per Mcf	@	0.4300 per Mcf	(I, N, N)
High L	oad Factor F	irm Se	rvice								
HLF de	mand charge/	/Mcf	(a)	4.7106		@	4.7106	per Mcf of da	ily		(N)
								Contract Den	nand		
Rate pe	r Mcf ²										
First		Mcf	@	8.0664	per Mcf	@	1.2234	per Mcf			(I, N)
Next	14,700	Mcf	@	7.5354	per Mcf	@		per Mcf			(I, N)
Over	-	Mcf	<u>@</u>		per Mcf	@		per Mcf			(I, N)
Interru	ptible Servic	ee									
Base Cl	-					_		point per mont	h		
Transpo	ortation Admi	nistratio	n Fee		- 50.00	per	customer	per meter			
Rate pe	- Na s ²		Color	(C 2)		т		T 2)	C	: (T 2)	
) (. C		5 (G-2)			ansport (riage (T-3)	
First	15,000 ¹ 15,000		@ @		per Mcf	@		per Mcf	@	0.5300 per Mcf 0.3591 per Mcf	(I, N, N)
Over	13,000	IVICI	w	7.3014	per ivici	w	0.3184	per Mc1	ω	0.5591 per McI	(I, N, N)
						-				7	
1 All g	gas consumed	by the	custom	er (sales,	transportation,	and c	arriage, CA	firm, high			
load	factor, and in	terrupti	ble) wi	Il be cons	sidered for the p	urpos	e of deter	rmining wheth	er the S	ERVICE COMMISSION F KENTUCKY	
volu	me requireme	ent of 15	,000 N	1cf has be	en achieved.		MAY			EFFECTIVE	
² DSM	, GRI and MLF	R Riders	may al	so apply, v	where applicable.		IVI /~\ 1	2000			
					,				AF	PR 0 2 2003	
								0	HRSHA	NT TO 807 KAR 5:011	
		-	-		1	urin taraban			JINGUI	SECTION 9 (1)	_

ISSUED:

February 28, 2003

Effective:

April 2-2093

(Issued by Authority of an Order of the Public Service Commission in Case No. 2003-00083.)

EXECUTIVE DIRECTOR

ISSUED BY:

William J. Senter

N) N) N)

N)

ATMOS ENERGY CORPORATION

				Current Rate					
				Case No. 20	03-0	0002			
Firm Se	ervice								
Base Ch	-			A 7.50					
	dential				-	meter per month			
	-Residential				_	meter per month	d		
	iage (T-4)	-44! T			-	delivery point per mon	th		
1 ranspo	rtation Admini	stration re	е	- 50.00	per	customer per meter			
Rate pe	r Mcf2	Sa	les (G-1)		Tr	ansport (T-2)	Carr	iage (T-4)	
First	300 1 N	lcf @	6.7631	per Mcf	@	2.1175 per Mcf	@	1.1900 per Mcf	1
Next		lcf @		per Mcf	@	1.5865 per Mcf	@	0.6590 per Mcf	
Over	15,000 N	lcf @	6.0031	per Mcf	@	1.3575 per Mcf	<u>@</u>	0.4300 per Mcf	
_	oad Factor Fir								
HLF de	mand charge/M	cf @	4.7106		@	4.7106 per Mcf of d Contract De	-		
Rate pe	r Mcf2							ANCELLED	
First		lcf @	5.8690	per Mcf	@	1.2234 per Mcf	C	ANCELLED	
Next	,	lcf @		per Mcf	@	0.6924 per Mcf			
Over	15,000 M	lcf @	5.1090	per Mcf	@	0.4634 per Mcf	APF	2003	
Interru	ptible Service								
Base Ch	arge			- \$220.00	per	delivery point per mon	th		
Transpo	rtation Admini	stration Fe	е	- 50.00	per	customer per meter			
D - 4 - · · ·	- M-M	G-	I (C 2)		T	(T. 2)	C	(T. 2)	
Rate pe			les (G-2))) /- C		ansport (T-2)		iage (T-3)	
First	15,000 ¹ M	_		per Mcf	@	0.6893 per Mcf 0.5184 per Mcf	@	0.5300 per Mcf 0.3591 per Mcf	
JVEI	13,000 10	ici w	3.1040	per McI	w	0.5164 per McI	@	0.3391 per Mci	
								COMMISSION	
_			•	-		arriage; firm, nign	OF KENT		
				-	rpos	e of determining wheth			
	me requirement					F	EB 0 1	2003	
² DSM	, GRI and MLR F	Riders may	also apply, v	where applicable.			1. 2		
						PURSUA		07 KAR 5:01"	
						T.	SECTION	(9(1)	
						By Cho	collin	1000	

(Issued by Authority of an Order of the Public Service Commission in Case No. 2003-00002 dated January 29, 2003.)

ISSUED BY:

William J. Senter

				Current Rate						
				Case No. 20	02-0	0359				
F: C										
Firm S										
Base Ch	_			07.5						
	dential -Residential				_	meter per				
	iage (T-4)				-	meter per	point per moi	nth		
	ortation Administration	on Fee			-		per meter	101		
Rate pe	er Mcf ²		s (G-1)) / C		ansport (riage (T-4)	
First Next	300 ¹ Mcf 14,700 ¹ Mcf	@ @	5.4851	per Mcf per Mcf	@ @		per Mcf per Mcf	@ @	1.1900 per Mcf 0.6590 per Mcf	(I, R,
Over	15,000 Mcf	<u>@</u>		per Mcf	@	1.2349	per Mcf	@	0.4300 per Mcf	(I, R,
High L	oad Factor Firm Se	rvice								
	mand charge/Mcf	@	4.5832		(a)	4 5832	per Mcf of c	laily		(R)
TIDI GC	mana charge/14101	CC.	4.5052		w	4.5052	Contract De	-		(K)
Rate pe	m Mof ²									
First	300 ¹ Mcf	@	5.2446	per Mcf	(a)	1.2234	per Mcf			(I, R)
Next	14,700 ¹ Mcf	@		per Mcf	@		per Mcf			(I, R)
Over	15,000 Mcf	<u>@</u>		per Mcf	@		per Mcf			(I, R)
Interru	ptible Service									
Base Cl	narge			- \$220.00) per	delivery ;	noint per mon	ath		
Transpo	ortation Administration	on Fee		- 50.03	per		per meter	N. N. San St. Market S		
						(CANGELLED			
Doto no	- Mac ²	Cala	- (C 2)		Tw	nsport (т 2)	Con	riogo (ID 2)	
Rate pe	_		s (G-2)				· H /U	00	riage (7 <u>F-3)</u>	
First Over	15,000 ¹ Mcf 15,000 Mcf	@ @		per Mcf per Mcf	@ @	1	per Mcf per Mcf	@ .@_	0.5300 per Mcf 0.3591 per Mcf	(I, R,
OVCI	15,000 10101	w	7.5550	per ivier	CC.	0.5104	per wer		0.55.91 per Mer	(I, R,
							n 191	IC SER	VICE COMMISSION	
1 All g	gas consumed by the	custom	ner (sales,	transportation	and o	arriage;	firm high	OF K	(ENTUCKY	
load	factor, and interrupt	ible) w	ill be con	sidered for the	purpo	se of dete	rmining whet	her the	FEGRA	
volu	me requirement of 1	5,000 N	Mcf has be	een achieved.					U 1 2002	
⁴ DSM	I, GRI and MLR Riders	s may a	iso apply,	where applicable	9.			IAOA	# 2 CC 1/16	
							PUR		TO 807 KAR 5:011 CTION 9 (1)	
								OL-	711014 3 (1)	

ISSUED: September 27, 2002

Effective: November 1, 2002

(Issued by Authority of an Order of the Public Service Commission in Case No. 2002-00359 dated October 23, 2002.)

ISSUED BY:

William J. Senter

Current Gas Cost Adjustments

Case No. 2003-00258

Applicable

For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).

Gas Charge = GCA

GCA = EGC + CF + RF + PBRRF

Gas Cost Adjustment Components	G-1	HLF G-1	G-2	
EGC (Expected Gas Cost Component)	7.4188	6.5401	6.5401	
CF (Correction Factor)	0.4520	0.4520	0.4520	
RF (Refund Adjustment)	(0.1574)	(0.1574)	(0.0391)	
BRRF (Performance Based Rate ecovery Factor)	0.0747	0.0747	0.0747	
GCA (Gas Cost Adjustment)	\$7.7881	\$6.9094	\$7.0277	



PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

EUROVOTIVE DIRECTORUST 1, 2003

ISSUED:

June 30, 2003

(Issued by Authority of an Order of the Public Service Commission in Case No. 2003-00258.)

ISSUED BY:

Gary L. Smith

Current Gas Cost Adjustments

Case No. 2003-00126

Applicable

For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).

Gas Charge = GCA

GCA = EGC + CF + RF + PBRRF

Gas Cost Adjustment Components	G-1	HLF G-1	G-2
EGC (Expected Gas Cost Component)	6.6550	5.7609	5.7609
CF (Correction Factor)	0.2164	0.2164	0.2164
RF (Refund Adjustment)	(0.1669)	(0.1669)	(0.0410)
PBRRF (Performance Based Rate Recovery Factor)	0.0747	0.0747	0.0747
GCA (Gas Cost Adjustment)	\$6.7792	\$5.8851	\$6.0110



ISSUED:

March 28, 2003

Effective: May 0 2003.

(Issued by Authority of an Order of the Public Service Commission in Case No. 2003-00126.)

ISSUED BY:

William J. Senter

Current Gas Cost Adjustments

Case No. 2003-00083

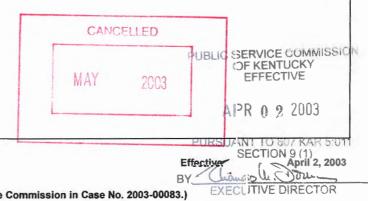
Applicable

For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).

Gas Charge = GCA

GCA = EGC + CF + RF + PBRRF

		HLF	
Gas Cost Adjustment Components	<u>G-1</u>	G-1	G-2
EGC (Expected Gas Cost Component)	7.6941	6.8000	6.8000
CF (Correction Factor)	0.1686	0.1686	0.1686
RF (Refund Adjustment)	(0.1669)	(0.1669)	(0.0410)
PBRRF (Performance Based Rate Recovery Factor)	0.0747	0.0747	0.0747
GCA (Gas Cost Adjustment)	\$7.7705	\$6.8764	\$7.0023



BY.

ISSUED:

February 28, 2003

(Issued by Authority of an Order of the Public Service Commission in Case No. 2003-00083.)

ISSUED BY:

William J. Senter

Current Gas Cost Adjustments Case No. 2003-00002 **Applicable** For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2). Gas Charge = GCA GCA = EGC + CF + RF + PBRRFHLF G - 1 G - 1 **Gas Cost Adjustment Components** G-2 EGC (Expected Gas Cost Component) 5.4967 4.6026 4.6026 (1, 1, 1) CF (Correction Factor) 0.1686 0.1686 0.1686 (I, I, I) RF (Refund Adjustment) (0.0410)(0.1669)(0.1669)(N, N, N) PBRRF (Performance Based Rate 0.0747 0.0747 Recovery Factor) 0.0747 (1, 1, 1) \$4.8049 GCA (Gas Cost Adjustment) \$5.5731 \$4.6790 (I, I, I) CANCELLED *UBLIC SERVICE COMMISSION APR 2003 OF KENTUCKY EFFECTIVE FEB n 1 2003

ISSUED:

December 30, 2002

Effective.

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

February 1, 2003

(Issued by Authority of an Order of the Public Service Commission in Case No. 2003-00002 dated January 29, 2003.)

ISSUED BY:

William J. Senter

Current Gas Cost Adjustments

Case No. 2002-00359

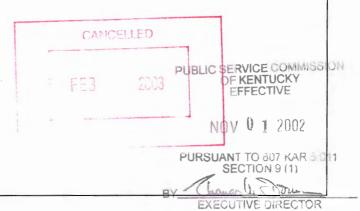
Applicable

For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).

Gas Charge = GCA

GCA = EGC + CF + RF + PBRRF

Gas Cost Adjustment Components	<u>G - 1</u>	HLF G - 1	G-2
GC (Expected Gas Cost Component)	4.9641	4.1926	4.1926
CF (Correction Factor)	0.0052	0.0052	0.0052
RF (Refund Adjustment)	(0.1669)	(0.1669)	(0.0410)
PBRRF (Performance Based Rate Recovery Factor)	0.0237	0.0237	0.0237
GCA (Gas Cost Adjustment)	\$4.8261	\$4.0546	\$4.1805



ISSUED:

September 27, 2002

Effective:

November 1, 2002

(Issued by Authority of an Order of the Public Service Commission in Case No. 2002-00359 dated October 23, 2002.)

ISSUED BY:

William J. Senter

ysi	tem Lost and	Unaccounte	d gas perc	entage:					1.38%	ó	
					Simple Margin		Non- Commodity		Gross Margin		
'ra	nsportation S	ervice (T-2)	1		,	•		•		-	
)	Firm Service										
	First	300 2	² Mcf	@	\$1.1900	+	\$0.9182	=	\$2.1082	per Mcf	
	Next	14,700		@	0.6590	+	0.9182	=		-	
	All over	15,000	Mcf	@	0.4300	+	0.9182	=	1.3482	per Mcf	
)	High Load I	Factor Firm S	Service (HI	<u>F)</u>							
	Demand			@	\$0.0000	+	4.6296	=		_	
	First	300 ²	Mcf	@	\$1.1900	+	\$0.0395	=	\$1.2295	per Mcf	
	Next	14,700 ²	Mcf	@	0.6590	+	0.0395	=	0.6985	per Mcf	
	All over	15,000	Mcf	@	0.4300	+	0.0395	=	0.4695	per Mcf	
	Interruptible	Service									
	First	15,000 ²	Mcf	@	\$0.5300	+	\$0.1578	=	\$0.6878	per Mcf	
	All over	15,000	Mcf	@	0.3591	+	0.1578	=	0.5169	per Mcf	
9 PF	iage Service ³)									
411											
	First	300	² Mcf	@	\$1.1900	+	\$0.0000	=	\$1.1900	per Mcf	
	Next	14,700	² Mcf		0.6590	+	0.0000	=	0.6590	per Mcf	
	All over	15,000	² Mcf	@	0.4300	+	0.0000	=		-	
Margin Commodity Margin Commodity Margin											
				@	\$0.5300	+	\$0.0000	=	\$0.5300	per Mcf	
				_		+		CA	NOTE I LED	-	
							N.	OV	onno		

ISSUED:

June 30, 2003

PURSUANT TO 807 KAR 5:011 Effective ON 9 (1) Aug

August 1, 2003

usuas le Dorn (Issued by Authority of an Order of the Public Service Commission in Case No. 2003 80258 EXECUTIVE DIRECTOF

Vice President - Marketing & Regulatory Affairs/Kentucky Division

ISSUED BY:

Gary L. Smith

Current Transportation and Carriage Case No. 2003-00126 The General Transportation Rate T-2 and Carriage Service (Rates T-3 and T-4) for each respective service net monthly rate is as follows: System Lost and Unaccounted gas percentage: 1.38% Simple Non-Gross Margin Commodity Margin Transportation Service (T-2) Firm Service 300 ² First Mcf (a) \$1.1900 \$0.9275 \$2.1175 per Mcf (1) $14,700^{-2}$ Next Mcf a, 0.6590 0.9275 1.5865 per Mcf (1) 15,000 All over 0.9275 1.3575 per Mcf Mcf (a) 0.4300 (1) b) High Load Factor Firm Service (HLF) Demand \$0.0000 4.7106 \$4.7106 per Mcf of (a)(N) daily contract demand 300 ² First Mcf (a) \$1.1900 \$0.0334 \$1.2234 per Mcf (N) $14,700^{-2}$ Next + 0.0334 0.6924 per Mcf Mcf (a)0.6590 (N) 15,000 0.0334 0.4634 per Mcf All over Mcf a, 0.4300 (N) Interruptible Service c) 15,000 ² First Mcf a, \$0.5300 \$0.1593 \$0.6893 per Mcf (N) All over 15,000 Mcf a, 0.3591 0.1593 0.5184 per Mcf (N) Carriage Service 3 Firm Service (T-4) ² Mcf First 300 \$1.1900 \$0.0000 \$1.1900 per Mcf (a)(N) 14,700 ² Mcf Next a, 0.0000 0.6590 per Mcf 0.6590 (N) All over 15,000 ² Mcf 0.00000.4300 per Mcf (a) 0.4300 (N) Interruptible Service (T-3) CANCELL \$0.0000 15,000 ² First Mcf (a)\$0.5300 \$0.5300 per Mcf (N) 15,000 0.3591 0.3591 per Mcf All over Mcf (a)(N) 1 Includes standby sales service under corresponding sales rates. GRI Rider may also apply SERVICE COMMISSION OF KENTUCKY ² All gas consumed by the customer (Sales and transportation; firm, high load factor, EFFECTIVE interruptible, and carriage) will be considered for the purpose of determining whether the

.

Excludes standby sales service.

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

MAY 0 1 2003

ISSUED:

March 28, 2003

EXECUTIVE DIRECTOR

May 1, 2003

(Issued by Authority of an Order of the Public Service Commission in Case No. 2003-00126.)

ISSUED BY:

William J. Senter

volume requirement of 15,000 Mcf has been achieved.

				Cas	se No. 2003-	3000	33				
	General Trans				ervice (Rates	T-3 a	and T-4) for ea	ch			
Syst	em Lost and	Unaccounted	gas perce	ntage:					1.38%	,	
					Simple Margin		Non- Commodity		Gross Margin	_	
Trai	nsportation S Firm Service										
aj	First	300 ²	Mcf	@	\$1.1900	+	\$0.9275	=	\$2.1175	per Mcf	
	Next	14,700 2	Mcf	@	0.6590	+	0.9275	=		per Mcf	
	All over	15,000	Mcf	@	0.4300	+	0.9275	=		per Mcf	
b)	High Load I	Factor Firm Se	ervice (HL	<u>F)</u>							
	Demand			@	\$0.0000	+	4.7106	=	\$4.7106 daily contra	per Mcf of ct demand	
	First	300 ²	Mcf	@	\$1.1900	+	\$0.0334	=	\$1.2234	per Mcf	
	Next	14,700 2	Mcf	@	0.6590	+	0.0334	=	0.6924	per Mcf	
	All over	15,000	Mcf	<u>@</u>	0.4300	+	0.0334	=	0.4634	per Mcf	
c)	Interruptible	Service									
	First	15,000 2	Mcf	@	\$0.5300	+	\$0.1593	=	\$0.6893	per Mcf	
	All over	15,000	Mcf	@	0.3591	+	0.1593	=	0.5184	per Mcf	
Car	riage Service	3									
	Firm Service	e (T-4)									
	First	300	² Mcf	@	\$1.1900	+	\$0.0000	=	\$1.1900	per Mcf	
	Next	14,700	² Mcf	@	0.6590	+	0.0000	=	0.6590	per Mcf	
	All over	15,000	² Mcf	@	0.4300	+	0.0000	=	0.4300	per Mcf	
	Interruptible	e Service (T-3)								
	First	15,000 2	Mcf	<u>@</u>	\$0.5300	+	\$0.0000	=	\$0.5300	per Mcf	
	All over	15,000	Mcf	@	0.3591	+	0.0000	=	0.3591	per Mcf	
1 I	ncludes standb	y sales servic	e under co	rrespondi	ng sales rates.	GRI	Rider may als	o ar	DISERVICE OF KEINT	COMMISSION	
							igh load factor ermining whetl		EFFECT		
	olume require				, - · · · · · · · · · · · · · · · · · ·	AAY	2003			2003	
	excludes stand										

ISSUED:

February 28, 2003

Effective: John SECTOR

April 2, 2003

(Issued by Authority of an Order of the Public Service Commission in Case No. 2003-00083.)

resp	ective service	net monthly ra	ate is as fo	llows:							
Syst	em Lost and	Unaccounted	gas perce	ntage:					1.38%		
					Simple Margin		Non- Commodity		Gross Margin		
	rirm Servic										
a)	First	300 ²	Mcf	@	\$1.1900	+	\$0.9275	=	\$2.1175	per Mcf	
	Next	14,700 ²	Mcf		0.6590	+	0.9275	_		per Mcf	ľ
	All over	15,000	Mcf	@ @	0.4300	+	0.9275	=		per Mcf	
o)	High I and I	Factor Firm Se	ervice (HI	E)							
<i>o)</i>	Demand Demand	actor I iiii Se	SIVICE (III.	@	\$0.0000	+	4.7106	=	\$4.7106 daily contract	per Mcf of et demand	
	First	300 ²	Mcf	<u>@</u>	\$1.1900	+	\$0.0334	=	\$1.2234	per Mcf	
	Next	14,700 2	Mcf	@	0.6590	+	0.0334	==	0.6924	per Mcf	
	All over	15,000	Mcf	@	0.4300	+	0.0334	=	0.4634	per Mcf	
c)	Interruptible	e Service									
	First	15,000 2	Mcf	<u>@</u>	\$0.5300	+	\$0.1593	=	\$0.6893	per Mcf	(
	All over	15,000	Mcf	@	0.3591	+	0.1593	=	0.5184	per Mcf	
Car	riage Service	<u>3</u>									
	Firm Service	e (T-4)									
	First	300	² Mcf	@	\$1.1900	+	\$0.0000	=	\$1.1900	per Mcf	(
	Next	14,700	² Mcf	@	0.6590	+	0.0000	=	0.6590	per Mcf	(
	All over	15,000	² Mcf	<u>@</u>	0.4300	+	0.0000	=	0.4300	per Mcf	
	T	O . (T) 0							CAN	CELLED	
		Service (T-3)			40 #000						
	First All over	15,000 ² 15,000	Mcf Mcf	@ @	\$0.5300 0.3591	+	\$0.0000 0.0000	=	\$0.5300	per Mcf	(
	All over	15,000	IVICI	w.	0.3391	_	0.0000	_	MATAI	ber Men	
							:				
1 Ir	cludes standb	v sales service	e under co	rrespondi	ng sales rates.	GR	I Rider may als	so ar	oply.		
2 Δ	Il gas consum	ed by the cust	omer (Sale	es and tra	nsportation: fir	rm. h	nigh load factor	SE	RVICE COM	MISSION	

ISSUED:

December 30, 2002

PURSUANT TO 807 KAR 5 C1 S(Effective) (1)

February 1, 2003

(Issued by Authority of an Order of the Public Service Commission in Case No. 2003-00002 dated January 29, 2003.)

ISSUED BY:

William J. Senter

			Cu		ansportation						
	-			Ca	se No. 2002-	003	9	-			-
	General Trans ective service	-		_	Service (Rates	T-3	and T-4) for ea	ich			
Syst	em Lost and	Unaccounted	gas perce	entage:					1.09%		
					Simple Margin		Non- Commodity		Gross Margin	-	
	nsportation S										
a)	Firm Service	-			** ***		*****		* 1 00 10		
	First	300 ²	Mcf	@	\$1.1900	+	\$0.8049	=	\$1.9949	-	(
	Next	14,700 ²	Mcf	@	0.6590	+	0.8049	=		per Mcf	(
	All over	15,000	Mcf	@	0.4300	+	0.8049	=	1.2349	per Mcf	(
b)	High Load F	Factor Firm Se	rvice (HL	F)							
	Demand			<u>@</u>	\$0.0000	+	4.5832	=	\$4.5832	per Mcf of	(
									daily contract	ct demand	
	First	300 ²	Mcf	@	\$1.1900	+	\$0.0334	=	\$1.2234	per Mcf	(
	Next	14,700 2	Mcf	@	0.6590	+	0.0334	=		per Mcf	(
	All over	15,000	Mcf	@	0.4300	+	0.0334	=	0.4634	per Mcf	(
c)	Interruptible	Service									
,	First	15,000 2	Mcf	(a)	\$0.5300	+	\$0.1593	=	\$0.6893	per Mcf	(
	All over	15,000	Mcf	@	0.3591	+	0.1593	=	0.5184	per Mcf	(
Com	riage Service	3									
Car	Firm Service										
	First	300	² Mcf	@	\$1.1900	+	\$0.0000	-	\$1.1900	per Mcf	(
	Next	14,700	² Mcf	@	0.6590					per Mcf	
	All over	15,000	² Mcf	<u>a</u>	0.4300	+	0.0000			per Mcf	(
	Allovei	15,000	14101	Le,					0.1300	per mer	(
	Interruptible	Service (T-3)	<u>)</u>		FEB		2003				
	First	15,000 2	Mcf	a	\$0.5300	+	\$0.0000	=	\$0.5300	per Mcf	(
	All over	15,000	Mcf	a	0.3591	+	0.0000	=	0.3591	per Mcf	(
								OUB	LIC SERVICE	COMMISSION	
									OF KEN	FUCKY	
	ncludes standb	-			_				pply.	,,,,,	
² A	All gas consum	ed by the cust	omer (Sal	es and tra	nsportation; fi	rm, l	nigh load factor	r,	NOV U	2002	
i	nterruptible, an	nd carriage) w	ill be cons	idered for	r the purpose of	of de	termining whet	her	the		
V	olume requires	ment of 15,00	0 McI nas	been ach	ieved.			PU	RSUANT TO SECTIO	807 KAR 5:011	
' E	Excludes standl	by sales servic	e.						/ SECTION	113(1)	
							B _/	-	EVECUTIVE.	DIRECTOR	

ISSUED: September 27, 2002

Effective:

November 1, 2002

(Issued by Authority of an Order of the Public Service Commission in Case No. 2002-00359 dated October 23, 2002.)

Large Volume Sales

For the Period October, 2003

The net monthly rates for Large Volume Sales service is as follows:

Base Charge:

LVS-1 Service	\$ 20.00	per Meter
LVS-2 Service	220.00	per Meter
Combined Service	220.00	per Meter

									stimated leighted				
LVS-1:						Non-			verage				
			Simple		Co	mmodity		Co	mmodity			Sales	
Firm Servi	ce		Margin	_	Cor	nponent 2	2	G	as Cost			Rate	_
First	300	1 Mcf @	\$ 1.1900	+	\$	0.9182	+	\$	4.8989	=	\$	7.0071	per Mcf
Next	14,700	1 Mcf @	0.6590	+		0.9182	+		4.8989	=		6.4761	per Mcf
All over	15,000	Mcf @	0.4300	+		0.9182	+		4.8989	=		6.2471	per Mcf
High Load	Factor Fire	m Service											
Demand				@	\$	4.6296	+		\$0.0000	=	\$	4.6296	per Mcf of
											da	ily contra	act demand
First	300	1 Mcf @	\$ 1.1900	+	\$	0.0395	+	\$	4.8989	=	\$	6.1284	per Mcf
Next	14,700	1 Mcf @	0.6590	+		0.0395	+		4.8989	=		5.5974	per Mcf
All over	15,000	Mcf @	0.4300	+		0.0395	+		4.8989	=		5.3684	per Mcf

LVS-2:

Interruptible	Service									
First	15,000	Mcf @	\$ 0.5300	+	\$ 0.1578	+	\$ 4.8989	=	\$ 5.5867	per Mcf
All over	15,000	Mcf @	0.3591	+	0.1578	+	4.8989	=	5.4158	per Mcf

True-up Adjustment for 9/03 billing period:

OF RELLED (\$0.0136) per Mcf

All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

NOV 0 5 2003

PURSUANT TO 807 KAR 5:011 EXECUTIVE DIRECTOR

PUBLIC SERVICE COMMISSION OF KENTUCKY

The Non-Commodity Component is from P.S.C. No. 20 Fifth Revised Singlet No. 6, effective August 1,2003.

Large Volume Sales

For the Period September, 2003

The net monthly rates for Large Volume Sales service is as follows:

Base Charge:

LVS-1 Service	\$ 2	20.00	per Meter
LVS-2 Service	22	20.00	per Meter
Combined Service	22	20.00	per Meter

									stimated /eighted					
LVS-1:						Non-			verage					
			Simple		Co	mmodity		Co	mmodity			Sales		
Firm Service	e		Margin		Con	nponent 2	!	G	as Cost			Rate	_	
First	300	¹ Mcf @	\$ 1.1900	+	\$	0.9182	+	\$	4.9125	=	\$	7.0207	per Mcf	
Next	14,700	1 Mcf @	0.6590	+		0.9182	+		4.9125	=		6.4897	per Mcf	
All over	15,000	Mcf @	0.4300	+		0.9182	+		4.9125	=		6.2607	per Mcf	
High Load	Factor Fire	m Service												
Demand				@	\$	4.6296	+		\$0.0000	=	\$	4.6296	per Mcf of	
											dai	ily contra	ct demand	
First	300	¹ Mcf @	\$ 1.1900	+	\$	0.0395	+	\$	4.9125	=	\$	6.1420	per Mcf	
Next	14,700	1 Mcf @	0.6590	+		0.0395	+		4.9125	=		5.6110	per Mcf	
All over	15,000	Mcf @	0.4300	+		0.0395	+		4.9125	=		5.3820	per Mcf	

LVS-2:

Interruptible	Service									
First	15,000	Mcf @	\$ 0.5300	+	\$ 0.1578	+ \$	4.9125	= \$	5.6003	per Mcf
All over	15,000	Mcf @	0.3591	+	0.1578	+	4.9125	=	5.4294	per Mcf

True-up Adjustment for 8/03 billing period:

CANCELLED

(\$0.3797) per Mcf

All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

The Non-Commodity Component is from P.S.C. No. 20 Fifth Revised Sheet No. 6, effective August 1,2003.

PURSUANT TO 807 KAR! 5:011 SECTION 9 (1)

EXECUTIVE DIRECT OF.

Large Volume Sales

For the Period August, 2003

The net monthly rates for Large Volume Sales service is as follows:

Base Charge:

LVS-1 Service	\$ 20.00	per Meter
LVS-2 Service	220.00	per Meter
Combined Service	220.00	per Meter

								E	stimated				
								V	Veighted				
LVS-1:						Non-		A	verage				
			Simple		Co	mmodity		Сс	mmodity		Sales		
Firm Service	е		Margin	_	Cor	mponent 2	2	G	as Cost		Rate	_	
First	300	1 Mcf @	\$ 1.1900	+	\$	0.9182	+	\$	5.2922	=	\$ 7.4004	per Mcf	
Next	14,700	1 Mcf @	0.6590	+		0.9182	+		5.2922	=	6.8694	per Mcf	
All over	15,000	Mcf @	0.4300	+		0.9182	+		5.2922	=	6.6404	per Mcf	
High Load	Factor Fire	m Service											
Demand	actor i iii	II Service		@	\$	4.6296	+		\$0.0000	=	\$ 4 6296	per Mcf of	
Domana				<u>@</u>	Ψ	4.0200	·		ψ0.0000			ct demand	
First	300	1 Mcf @	\$ 1.1900	+	\$	0.0395	+	\$	5.2922	=	\$ 6.5217	per Mcf	
Next	14,700	1 Mcf @	0.6590	+		0.0395	+		5.2922	=	5.9907	per Mcf	
All over	15,000	Mcf@	0.4300	+		0.0395	+		5.2922	=	5.7617	per Mcf	

LVS-2:

	Service

First All over	15,000 15,000	Mcf @ Mcf @	\$ 0.5300 0.3591	\$	0.1578 + \$ 0.1578 +		The second second second	per Mcf per Mcf
					1	OCT	2003	

True-up Adjustment for 7/03 billing period:

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
BY Lines U. Fru

(\$0.7141) per Mcf

¹ All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

² The Non-Commodity Component is from P.S.C. No. 20 Fifth Revised Sheet No. 6, effective August 1,2003.

Large Volume Sales

For the Period July, 2003

The net monthly rates for Large Volume Sales service is as follows:

Base Charge:

LVS-1 Service	\$ 20.00	per Meter
LVS-2 Service	220.00	per Meter
Combined Service	220.00	per Meter

									_	stimated /eighted				
LVS-1:							Non-			verage				
				Simple		Co	mmodity		Co	mmodity			Sales	
Firm Service	<u>ce</u>			Margin		Cor	nponent 2		G	as Cost			Rate	
First	300	1	Mcf @	\$ 1.1900	+	\$	0.9275	+	\$	6.0063	=	\$	8.1238	per Mcf
Next	14,700	1	Mcf@	0.6590	+		0.9275	+		6.0063	=		7.5928	per Mcf
All over	15,000		Mcf @	0.4300	+		0.9275	+		6.0063	=		7.3638	per Mcf
High Load	Factor Firr	n	Service											
Demand					@	\$	4.7106	+		\$0.0000	=	\$	4.7106	per Mcf of
												da	ily contra	ct demand
First	300	1	Mcf @	\$ 1.1900	+	\$	0.0334	+	\$	6.0063	=	\$	7.2297	per Mcf
Next	14,700	1	Mcf@	0.6590	+		0.0334	+		6.0063	=		6.6987	per Mcf
All over	15,000		Mcf @	0.4300	+		0.0334	+		6.0063	=		6.4697	per Mcf

LVS-2:

	Interru	<u>ptible</u>	Service
--	---------	---------------	---------

First All over	15,000 15,000	Mcf @ Mcf @	\$ 0.5300 0.3591		\$ 0.1593 0.1 <mark>5</mark> 93	+ 5	6.006 CANO	other hands are not as the supplement of the sup	6.6956 6.5247	per Mcf per Mcf
							SEP	2003		
True-up A	djustment f	for 6/03 b	oilling perio	od:					\$0.4727	per Mcf

¹ All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved BLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

² The Non-Commodity Component is from P.S.C. No. 20 Fourth Revised Sheet No. 6, effective May 1,2003. AUG 0 5 2003

Large Volume Sales

For the Period June, 2003

The net monthly rates for Large Volume Sales service is as follows:

Base Charge:

LVS-1 Service	\$ 20.00	per Meter
LVS-2 Service	220.00	per Meter
Combined Service	220.00	per Meter

									stimated eighted				
LVS-1:						Non-			verage				
			Simple		Co	mmodity		Со	mmodity			Sales	
Firm Service			Margin		Con	nponent 2		G	as Cost			Rate	
First	300	Mcf @	\$ 1.1900	+	\$	0.9275	+	\$	5.5336	=	\$	7.6511	per Mcf
Next	14,700	¹ Mcf @	0.6590	+		0.9275	+		5.5336	=		7.1201	per Mcf
All over	15,000	Mcf @	0.4300	+		0.9275	+		5.5336	=		6.8911	per Mcf
High Load Fac	ctor Firm	Service											
Demand				@	\$	4.7106	+	;	\$0.0000	=	\$	4.7106	per Mcf of
											da	lly contra	ct demand
First 30	00	¹ Mcf @	\$ 1.1900	+	\$	0.0334	+	\$	5.5336	=	\$	6.7570	per Mcf
Next 14	4,700	¹ Mcf @	0.6590	+		0.0334	+		5.5336	=		6.2260	per Mcf
All over 15	5,000	Mcf @	0.4300	+		0.0334	+		5.5336	=		5.9970	per Mcf

LVS-2:

Interruptible Servic

First	15,000	Mcf @	\$ 0.5300	+	\$ 0.1593	+ 5	5.5336 = 5	6.2229	per Mcf
All over	15,000	Mcf @	0.3591	+	0.1593	+	5.5336 =	6.0520	per Mcf

True-up Adjustment for 5/03 billing period:

\$0.1925 per Mcf

PURSUANT TO 807 KAR 5:0:11
SECTION 9 (1)
BY LANGUE DIRECTOR

All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved BLIC SERVICE COMMISSION OF KENTUCKY

² The Non-Commodity Component is from P.S.C. No. 20 Third Revised Sheet No. 5, effective June 1,2003.

Large Volume Sales

For the Period May, 2003

The net monthly rates for Large Volume Sales service is as follows:

Base Charge:

LVS-1 Service	\$ 20.00	per Meter
LVS-2 Service	220.00	per Meter
Combined Service	220.00	per Meter

									stimated /eighted				
LVS-1:						Non-		A	verage				
			Simple		Co	mmodity		Co	mmodity			Sales	
Firm Service	<u>ce</u>		Margin	_	Cor	nponent 2	2	G	as Cost			Rate	
First	300	¹ Mcf @	\$ 1.1900	+	\$	0.9275	+	\$	5.3411	=	\$	7.4586	per Mcf
Next	14,700	1 Mcf @	0.6590	+		0.9275	+		5.3411	=		6.9276	per Mcf
All over	15,000	Mcf @	0.4300	+		0.9275	+		5.3411	=		6.6986	per Mcf
High Load	Factor Fire	n Service											
Demand				@	\$	4.7106	+		\$0.0000	=	\$	4.7106	per Mcf of
											dai	ily contra	ct demand
First	300	¹ Mcf @	\$ 1.1900	+	\$	0.0334	+	\$	5.3411	=	\$	6.5645	per Mcf
Next	14,700	¹ Mcf @	0.6590	+		0.0334	+		5.3411	=		6.0335	per Mcf
All over	15,000	Mcf @	0.4300	+		0.0334	+		5.3411	=		5.8045	per Mcf

LVS-2:

	4-1	_	
Interr	untibl	0 50	7/1/00
Interr	ublibi	C 0CI	AICE

First	15,000	Mcf @	\$ 0.5300	+	\$ 0.1593	+ \$	5.3411	=	\$ 6.0304	per Mcf
All over	15,000	Mcf @	0.3591	+	0.1593	+	5.3411	=	5.8595	per Mcf



True-up Adjustment for 4/03 billing period:

PURSUANT TO SOY KAR 5:011 SECTION 9 (1)

¹ All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

PUBLIC SERVICE COMMISSION OF KENTUCKY

The Non-Commodity Component is from P.S.C. No. 20 Third Revised Sheet No. 6, effective May 1,2003.

JUN 0 6 2003

Large Volume Sales

For the Period April, 2003

The net monthly rates for Large Volume Sales service is as follows:

Base Charge:

LVS-1 Service	\$ 20.00	per Meter
LVS-2 Service	220.00	per Meter
Combined Service	220.00	per Meter

Combine	OCIVICE		220.00	pei	IVIC	LEI							
								Е	stimated				
								V	Veighted				
LVS-1:						Non-			•				
LV3-1.									Average				
			Simple		Co	mmodity		C	ommodity			Sales	
Firm Serv	ice		Margin	_	Cor	mponent 2	2	(Gas Cost			Rate	
First	300) 1 Mcf @	\$ 1.1900	+	\$	0.9275	+	\$	8.1144	=	\$	10.2319	per Mcf
Next	14,700	1 Mcf @	0.6590	+		0.9275	+		8.1144	=		9.7009	per Mcf
All over	15,000	Mcf @	0.4300	+		0.9275	+		8.1144	=		9.4719	per Mcf
High Load	Factor Fir	m Sonios											
	Facior Fil	III Service											
Demand				@	\$	4.7106	+		\$0.0000	=	\$	4.7106	per Mcf of
											da	ily contra	ct demand
First	300	1 Mcf @	\$ 1.1900	+	\$	0.0334	+	\$	8.1144	=	\$	9.3378	per Mcf
Next	14,700	1 Mcf @	0.6590	+		0.0334	+		8.1144	=		8.8068	per Mcf
All over	15,000	Mcf @	0.4300	+		0.0334	+		8.1144	=		8.5778	per Mcf

LVS-2:

Interru	ptible	Service

First				0.1593 + \$ 8.1144 = \$ 8.8037 per Mo
All over	15,000	Mcf @ 0.359	+	0.1593 + 8.1144 = 8.6328 per Mo

True-up Adjustment for 3/03 billing period:

¹ All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved SERVICE COMMISSION OF KENTUCKY

JUN

² The Non-Commodity Component is from P.S.C. No. 20 Second Revised Sheet No. 6, effective April 1,2003. MAY 0 6 2003

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
BY
EXECUTIVE DIRECTOR

\$1.2964 per Mcf

Large Volume Sales

For the Period March, 2003

The net monthly rates for Large Volume Sales service is as follows:

Base Charge:

LVS-1 Service	\$ 20.00	per Meter
LVS-2 Service	220.00	per Meter
Combined Service	220.00	per Meter

									stimated /eighted				
LVS-1:						Non-		A	verage				
			Simple		Co	mmodity		Co	mmodity	y Sales			
Firm Service	<u>e</u>		Margin		Cor	nponent 2	!	G	as Cost			Rate	
First	300	1 Mcf @	\$ 1.1900	+	\$	0.9275	+	\$	6.8180	=	\$	8.9355	per Mcf
Next	14,700	1 Mcf @	0.6590	+		0.9275	+		6.8180	=		8.4045	per Mcf
All over	15,000	Mcf @	0.4300	+		0.9275	+		6.8180	=		8.1755	per Mcf
High Load	Factor Fire	n Service											
Demand				@	\$	4.7106	+		\$0.0000	=	\$	4.7106	per Mcf of
											dai	ily contra	ct demand
First	300	¹ Mcf @	\$ 1.1900	+	\$	0.0334	+	\$	6.8180	=	\$	8.0414	per Mcf
Next	14,700	1 Mcf @	0.6590	+		0.0334	+		6.8180	=		7.5104	per Mcf
All over	15,000	Mcf @	0.4300	+		0.0334	+		6.8180	=		7.2814	per Mcf

LVS-2:

Interruptible Service

First	15,000	Mcf @	\$ 0.5300	+	\$ 0.1593	+ \$	6.8180	=	\$ 7.5073	per Mcf
All over	15,000	Mcf @	0.3591	+	0.1593	+	6.8180	=	7.3364	per Mcf



per Mcf

APR 0 7 2003

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

True-up Adjustment for 2/03 billing period:

¹ All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

The Non-Commodity Component is from P.S.C. No. 20 Second Revised Special Clay, effective March 1,2003.

Large Volume Sales

For the Period February, 2003

The net monthly rates for Large Volume Sales service is as follows:

Base Charge:

LVS-1 Service	\$	20.00	per Meter
LVS-2 Service	2	20.00	per Meter
Combined Service	2	20.00	per Meter

								V	stimated /eighted				
LVS-1:						Non-		A	verage				
			Simple		Co	mmodity		Co	mmodity			Sales	
Firm Servi	<u>ce</u>		Margin		Cor	nponent 2		G	as Cost			Rate	
First	300	¹ Mcf @	\$ 1.1900	+	\$	0.9275	+	\$	5.3849	=	\$	7.5024	per Mcf
Next	14,700	¹ Mcf @	0.6590	+		0.9275	+		5.3849	=		6.9714	per Mcf
All over	15,000	Mcf @	0.4300	+		0.9275	+		5.3849	=		6.7424	per Mcf
High Load	Factor Firn	Service											
Demand				@	\$	4.7106	+		\$0.0000	=	\$	4.7106	per Mcf of
											da	ily contra	ct demand
First	300	¹ Mcf @	\$ 1.1900	+	\$	0.0334	+	\$	5.3849	=	\$	6.6083	per Mcf
Next	14,700	¹ Mcf @	0.6590	+		0.0334	+		5.3849	=		6.0773	per Mcf
All over	15,000	Mcf @	0.4300	+		0.0334	+		5.3849	=		5.8483	per Mcf

LVS-2:

Int	terri	upti	ble	Ser	vice

First	15,000	Mcf @	\$ 0.5300	+	\$ 0.1593	+	\$ 5.3849 = \$6.0742 per Mcf
All over	15,000	Mcf @	0.3591	+	0.1593	+	5.3849 = 5.9033 per Mcf
							Or at the second

True-up Adjustment for 1/03 billing period:

MAR 0 7 2003

2003

\$0.8562 per Mcf

APR

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY
EXECUTIVE DIRECTOR

¹ All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

PUBLIC SERVICE COMMISSION OF KENTUCKY

The Non-Commodity Component is from P.S.C. No. 20 Second Revised SHEET NO. 6, effective February 1,2003.

Large Volume Sales

For the Period January, 2003

The net monthly rates for Large Volume Sales service is as follows:

Base Charge:

LVS-1 Service	\$ 20.00	per Meter
LVS-2 Service	220.00	per Meter
Combined Service	220.00	per Meter

Combined	00.1.00			Pol										
									stimated					
								V	eighted/					
LVS-1:						Non-		Α	verage					
			Simple		Со	mmodity		Co	mmodity			Sales		
Firm Service	<u>ce</u>		Margin	_	Con	nponent 2	2	G	as Cost			Rate		
First	300	1 Mcf @	\$ 1.1900	+	\$	0.8049	+	\$	4.5129	=	\$	6.5078	per Mcf	
Next	14,700	1 Mcf @	0.6590	+		0.8049	+		4.5129	=		5.9768	per Mcf	
All over	15,000	Mcf @	0.4300	+		0.8049	+		4.5129	=		5.7478	per Mcf	
High Lood	Easter Fire	m Conside												
High Load	ractor Fire	n Service		_										
Demand				@	\$	4.5832	+		\$0.0000				per Mcf of	
											dai	ily contra	act demand	
First	300	1 Mcf @	\$ 1.1900	+	\$	0.0334	+	\$	4.5129	=	\$	5.7363	per Mcf	
Next	14,700	1 Mcf @	0.6590	+		0.0334	+		4.5129	=		5.2053	per Mcf	
All over	15,000	Mcf @	0.4300	+		0.0334	+		4.5129	=		4.9763	per Mcf	

LVS-2:

Interru	ntible	Service
interru	ptible	Service

First	15,000	Mcf @ \$	0.5300	+	\$ 0.1593 + \$	4.5129	= \$	5.2022	per Mcf
All over	15,000	Mcf @	0.3591	+	0.1593 +	4.5129	=	5.0313	per Mcf

CANCELLED

MAR 2003

(\$1.0126) per Mcf

True-up Adjustment for 12/02 billing period:

FURSUANT TO 807 KAR 5:011 SECTION 9 (1)

¹ All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

PUBLIC SERVICE COMMISSION OF KENTUCKY

² The Non-Commodity Component is from P.S.C. No. 20 First Revised Sheet No. 6, effective November 1, 2002.

Large Volume Sales

For the Period December, 2002

The net monthly rates for Large Volume Sales service is as follows:

Base Charge:

LVS-1 Service	\$ 20.00	per Meter	
LVS-2 Service	220.00	per Meter	
Combined Service	220.00	per Meter	
			Estimated
			Weighted

									Stilliated				
								V	/eighted				
LVS-1:						Non-		P	verage				
			Simple		Со	mmodity		С	mmodity			Sales	
Firm Service	<u>ce</u>		Margin		Con	nponent 2	2	G	as Cost	_		Rate	_
First	300	1 Mcf @	\$ 1.1900	+	\$	0.8049	+	\$	5.5255	=	\$	7.5204	per Mcf
Next	14,700	1 Mcf @	0.6590	+		0.8049	+		5.5255	=		6.9894	per Mcf
All over	15,000	Mcf @	0.4300	+		0.8049	+		5.5255	=		6.7604	per Mcf
High Load	Factor Fire	n Service											
Demand				@	\$	4.5832	+		\$0.0000	=	\$	4.5832	per Mcf of
											da	ily contra	ct demand
First	300	1 Mcf @	\$ 1.1900	+	\$	0.0334	+	\$	5.5255	=	\$	6.7489	per Mcf
Next	14,700	1 Mcf @	0.6590	+		0.0334	+		5.5255	=		6.2179	per Mcf
All over	15,000	Mcf @	0.4300	+		0.0334	+		5.5255	=		5.9889	per Mcf

LVS-2:

Interruptible	Service									
First	15,000	Mcf @	\$ 0.5300	+	\$ 0.1593	+	\$ 5.5255	=	\$ 6.2148	per Mcf
All over	15,000	Mcf @	0.3591	+	0.1593	+	5.5255	=	6.0439	per Mcf

CANCELLED 5.03 \$2.1247 per Mcf

True-up Adjustment for 11/02 billing period:

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved SERVICE COMMISSION OF KENTLICKY

² The Non-Commodity Component is from P.S.C. No. 20 First Revised Sheet No. 6, effective November 1, 2002.

JAN 0 7 2003

Large Volume Sales

For the Period November, 2002

The net monthly rates for Large Volume Sales service is as follows:

Base Charge:

LVS-1 Service	\$ 20.00	per Meter	
LVS-2 Service	220.00	per Meter	
Combined Service	220.00	per Meter	
			Estimated
			Weighted

LVS-1:						Non-			Veighted Average				
			Simple		Со	mmodity			mmodity			Sales	
Firm Service	<u>ce</u>		Margin		Cor	nponent 2		G	as Cost			Rate	
First	300	1 Mcf @	\$ 1.1900	+	\$	0.8049	+	\$	3.4008	=	\$	5.3957	per Mcf
Next	14,700	1 Mcf @	0.6590	+		0.8049	+		3.4008	=		4.8647	per Mcf
All over	15,000	Mcf @	0.4300	+		0.8049	+		3.4008	=		4.6357	per Mcf
High Load Factor Firm Service													
Demand				@	\$	4.5832	+		\$0.0000	=	\$	4.5832	per Mcf of
											da	ily contra	ct demand
First	300	1 Mcf @	\$ 1.1900	+	\$	0.0334	+	\$	3.4008	=	\$	4.6242	per Mcf
Next	14,700	1 Mcf @	0.6590	+		0.0334	+		3.4008	=		4.0932	per Mcf
All over	15,000	Mcf @	0.4300	+		0.0334	+		3.4008	=		3.8642	per Mcf

LVS-2:

Interruptible First All over	<u>Service</u> 15,000 15,000	Mcf @ Mcf @	\$ 0.5300 0.3591	+	\$ 0.1593 + \$ 3.4008 = \$ 4.0901 per Mcf 0.1593 + 3.4008 = 3.9192 per Mcf	
True-up Ac	liustment f	for 10/02	billina per	·iod		

¹ All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² The Non-Commodity Component is from P.S.C. No. 20 First Revised Sheet No. 6, effective November 1, 2002.

Large Volume Sales (Backup)

For the Period October, 2003

Source: Purchase Data from Interstate Gas Supply Department

Preliminary

	Volumes		Re-stated	LVS		
	(Mcf @ 14.65)	L&U 1	Volumes	\$'s	Rate	
	(1)	(2)	(3)	(4)	(5)	
			(1)*[100-(2)]		(4)/(3)	
September-03	1,547,952	1.38%	1,526,590	7,499,398.32	\$ 4.9125	
October-03	1,645,175	1.38%	1,622,472	7,948,289.61	\$ 4.8989	

Final

	Volumes		Re-stated		LVS
	(Mcf @ 14.65)	L&U 1	Volumes	\$'s	Rate
	(1)	(2)	(3)	(4)	(5)
			(1)*[100-(2)]		(4)/(3)
September-03	1,645,175	1.38%	1,622,472	7,948,289.61	\$ 4.8989

True-up Adjustment for prior billing period:

\$ (0.0136)

CANCELLED

NOV 2003

¹ L & U percentage from WKG Tariff Sheet No. 6

PUBLIC SEFTVICE COMMISSION OF KENTUCKY EFFECTIVE

NOV 0 5 2003

PURSUANT TO 807 KAF, 5:011 SECTION 9 (1)

Large Volume Sales (Backup)

For the Period September, 2003

Source: Purchase Data from Interstate Gas Supply Department

Preliminary

	Volumes		Re-stated	LVS		
	(Mcf @ 14.65)	L&U 1	Volumes	\$'s	Rate	
	(1)	(2)	(3)	(4)	(5)	
			(1)*[100-(2)]		(4)/(3)	
August-03	2,355,655	1.38%	2,323,147	12,294,581.58	\$ 5.2922	
September-03	1,547,952	1.38%	1,526,590	7,499,398.32	\$ 4.9125	

Final

	Volumes		Re-stated		LVS	
	(Mcf @ 14.65)	L&U 1	Volumes	\$'s	Rate	
	(1)	(2)	(3)	(4)	(5)	
			(1)*[100-(2)]		(4)/(3)	
August-03	1,547,952	1.38%	1,526,590	7,499,398.32	\$ 4.9125	

True-up Adjustment for prior billing period: \$ (0.3797)

¹ L & U percentage from WKG Tariff Sheet No. 6

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

CANCELLED

2003

OCT 0 7 2003

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

ATMOS ENERGY CORPORATION Large Volume Sales (Backup)

For the Period August, 2003

Source: Purchase Data from Interstate Gas Supply Department

Preliminary

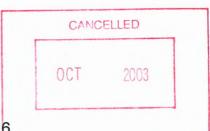
	Volumes	Re-stated			LVS
	(Mcf @ 14.65)	L&U 1	Volumes	\$'s	Rate
	(1)	(2)	(3)	(4)	(5)
			(1)*[100-(2)]		(4)/(3)
July-03	2,187,568	1.38%	2,157,380	12,957,890.48	\$ 6.0063
August-03	2,355,655	1.38%	2,323,147	12,294,581.58	\$ 5.2922

Final

	Volumes	/olumes Re-stated			LVS
	(Mcf @ 14.65)	L&U 1	Volumes	\$'s	Rate
	(1)	(2)	(3) (1)*[100-(2)]	(4)	(5) (4)/(3)
July-03	2,355,655	1.38%	2,323,147	12,294,581.58	\$ 5.2922

True-up Adjustment for prior billing period: \$ (

\$ (0.7141)



¹ L & U percentage from WKG Tariff Sheet No. 6

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

SEP 0 8 2003

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

ATMOS ENERGY CORPORATION Large Volume Sales (Backup)

For the Period July, 2003

Source: Purchase Data from Interstate Gas Supply Department

Preliminary

	Volumes	Re-stated			LVS
	(Mcf @ 14.65)	L&U 1	Volumes	\$'s	Rate
	(1)	(2)	(3)	(4)	(5)
			(1)*[100-(2)]		(4)/(3)
June-03	2,057,695	1.38%	2,029,299	11,229,397.59	\$ 5.5336
July-03	2,187,568	1.38%	2,157,380	12,957,890.48	\$ 6.0063

Final

	Volumes		Re-stated		LVS Rate
	(Mcf @ 14.65)	L&U 1	Volumes	\$'s	
	(1)	(2)	(3) (1)*[100-(2)]	(4)	(5) (4)/(3)
June-03	2,187,568	1.38%	2,157,380	12,957,890.48	\$ 6.0063

True-up Adjustment for prior billing period:

\$ 0.4727



¹ L & U percentage from WKG Tariff Sheet No. 6

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

AUG 0 5 2003

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Large Volume Sales (Backup)

For the Period June, 2003

Source: Purchase Data from Interstate Gas Supply Department

Preliminary

	Volumes		Re-stated	e-stated	
	(Mcf @ 14.65)	L&U 1	Volumes	\$'s	Rate
	(1)	(2)	(3)	(4)	(5)
			(1)*[100-(2)]		(4)/(3)
May-03	2,483,291	1.38%	2,449,022	13,080,469.69	\$ 5.3411
June-03	2,057,695	1.38%	2,029,299	11,229,397.59	\$ 5.5336

Final

	Volumes		Re-stated		LVS	
	(Mcf @ 14.65)	L&U 1	Volumes	\$'s	Rate	
	(1)	(2)	(3) (1)*[100-(2)]	(4)	(5) (4)/(3)	
May-03	2,057,695	1.38%	2,029,299	11,229,397.59	\$ 5.5336	

True-up Adjustment for prior billing period:

\$ 0.1925

AUG

CANCELLED

¹ L & U percentage from WKG Tariff Sheet No. 6

PUBLIC SERVICE COMMI SSIQN OF KENTUCKY EFFECTIVE

JUL 0 2 2003

PURSUANT TO 807 KAAR 5:011 SECTION 9 (1)

Large Volume Sales (Backup)

For the Period May, 2003

Source: Purchase Data from Interstate Gas Supply Department

Preliminary

	Volumes		Re-stated		LVS
	(Mcf @ 14.65)	L&U 1	Volumes	\$'s	Rate
	(1)	(2)	(3)	(4)	(5)
			(1)*[100-(2)]		(4)/(3)
April-03	1,799,847	1.38%	1,775,009	14,403,159.98	\$ 8.1144
May-03	2,483,291	1.38%	2,449,022	13,080,469.69	\$ 5.3411

Final

	Volumes		Re-stated		LVS	
	(Mcf @ 14.65)	L&U 1	Volumes	\$'s	Rate	
	(1)	(2)	(3)	(4)	(5)	
			(1)*[100-(2)]		(4)/(3)	
April-03	2,483,291	1.38%	2,449,022	13,080,469.69	\$ 5.3411	

True-up Adjustment for prior billing period:

\$ (2.7733)

¹ L & U percentage from WKG Tariff Sheet No. 6

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

CANCELLED

2003

JUL

JUN 0 6 2003

PURSUANT TO 807 KAR 15:011 SECTION 9 (1)

ATMOS ENERGY CORPORATION Large Volume Sales (Backup)

For the Period April, 2003

Source: Purchase Data from Interstate Gas Supply Department

Preliminary

March-03

	Volumes		Re-stated		LVS
	(Mcf @ 14.65)	L&U 1	Volumes	\$'s	Rate
	(1)	(2)	(3)	(4)	(5)
			(1)*[100-(2)]		(4)/(3)
March-03	1,997,381	1.38%	1,969,817	13,430,236.57	\$ 6.8180
April-03	1,799,847	1.38%	1,775,009	14,403,159.98	\$ 8.1144
<u>Final</u>					
	Volumes		Re-stated		LVS
	(Mcf @ 14.65)	L&U 1	Volumes	\$'s	Rate
	(1)	(2)	(3)	(4)	(5)
			(1)*[100-(2)]		(4)/(3)

True-up Adjustment for prior billing period:

1,799,847

1.2964 NOELLED 2003

1,775,009

JUN

¹ L & U percentage from WKG Tariff Sheet No. 6

1.38%

PUBLIC SERVICE COMINISSION OF KENTUCKY EPPECTIVE

14,403,159.98

\$ 8.1144

MAY 0 6 2003

PURSUANT TO 807 KAR 5:011 GEOTION 9 (1)

Large Volume Sales (Backup)

For the Period March, 2003

Source: Purchase Data from Interstate Gas Supply Department

Preliminary

	Volumes	Re-stated			LVS
	(Mcf @ 14.65)	L&U 1	Volumes	\$'s	Rate
	(1)	(2)	(3)	(4)	(5)
			(1)*[100-(2)]		(4)/(3)
February-03	2,516,698	1.38%	2,481,968	13,365,091.77	\$ 5.3849
March-03	1,997,381	1.38%	1,969,817	13,430,236.57	\$ 6.8180

Final

Volumes			Re-stated		LVS	
	(Mcf @ 14.65)	L&U 1	Volumes	\$'s	Rate	
	(1)	(2)	(3) (1)*[100-(2)]	(4)	(5) (4)/(3)	
February-03	1,997,381	1.38%	1,969,817	13,430,236.57	\$ 6.8180	

True-up Adjustment for prior billing period:

\$ 1.4331

¹ L & U percentage from WKG Tariff Sheet No. 6

PUBLIC SERVICE GOMMISSION OF KENTUCKY EFFECTIVE

CANCELLED

MAY

APR 0 7 2003

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

ATMOS ENERGY CORPORATION Large Volume Sales (Backup)

For the Period February, 2003

Source: Purchase Data from Interstate Gas Supply Department

Preliminary

	Volumes		Re-stated		LVS
	(Mcf @ 14.65)	L&U 1	Volumes	\$'s	Rate
	(1)	(2)	(3)	(4)	(5)
			(1)*[100-(2)]	•	(4)/(3)
January-03	2,980,783	1.09%	2,948,292	13,305,258.55	\$ 4.5129
February-03	2,516,698	1.38%	2,481,968	13,365,091.77	\$ 5.3849

Final

	Volumes		Re-stated		LVS Rate
	(Mcf @ 14.65)	L&U 1	Volumes	\$'s	
	(1)	(2)	(3) (1)*[100-(2)]	(4)	(5) (4)/(3)
January-03	2,516,698	1.09%	2,489,266	13,365,091.77	\$ 5.3691

True-up Adjustment for prior billing period:

\$ 0.8562

APR 2003

¹ L & U percentage from WKG Tariff Sheet No. 6

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

MAR 0 7 2003

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

ATMOS ENERGY CORPORATION Large Volume Sales (Backup)

For the Period January, 2003

Source: Purchase Data from Interstate Gas Supply Department

Preliminary

	Volumes		Re-stated		LVS
	(Mcf @ 14.65)	L&U 1	Volumes	\$'s	Rate
	(1)	(2)	(3)	(4)	(5)
			(1)*[100-(2)]		(4)/(3)
December-02	1,068,713	1.09%	1,057,064	5,840,816.52	\$ 5.5255
January-03	2,980,783	1.09%	2,948,292	13,305,258.55	\$ 4.5129

Final

	Volumes		Re-stated		LVS Rate
	(Mcf @ 14.65)	L&U 1	Volumes	\$'s	
	(1)	(2)	(3) (1)*[100-(2)]	(4)	(5) (4)/(3)
December-02	2,980,783	1.09%	2,948,292	13,305,258.55	\$ 4.5129

True-up Adjustment for prior billing period:

\$ (1.0126)

CANCELLED

MAR 2003

¹ L & U percentage from WKG Tariff Sheet No. 6

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

FEB 0 5 2003

PURS THE TO SULL KAR 5:011
SECTION 9 (1)
EXECUTIVE COLLEGES

Large Volume Sales (Backup)

For the Period December, 2002

Source: Purchase Data from Interstate Gas Supply Department

Volumes

Preliminary

	(Mcf @ 14.65)	L&U 1	Volumes	\$'s	Rate
	(1)	(2)	(3)	(4)	(5)
			(1)*[100-(2)]		(4)/(3)
November-02	1,099,908	1.09%	1,087,919	3,699,802.99	\$ 3.4008
December-02	1,068,713	1.09%	1,057,064	5,840,816.52	\$ 5.5255
Final					
	Volumes		Re-stated		LVS
		1			
	(Mcf @ 14.65)	L&U 1	Volumes	\$'s	Rate

Re-stated

LVS

 (Mcf @ 14.65)
 L&U 1
 Volumes
 \$'s
 Rate

 (1)
 (2)
 (3)
 (4)
 (5)

 (1)*[100-(2)]
 (4)/(3)

 November-02
 1,068,713
 1.09%
 1,057,064
 5,840,816.52
 \$ 5.5255

True-up Adjustment for prior billing period:

\$ 2.1247

¹ L & U percentage from WKG Tariff Sheet No. 6

FEB 2003

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

JAN () 7 2003

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY
EXECUTIVE DIRECTOR

Large Volume Sales (Backup)

For the Period November, 2002

Source: Purchase Data from Interstate Gas Supply Department

Preliminary

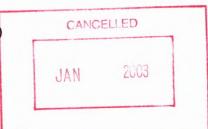
	Volumes		Re-stated		LVS
	(Mcf @ 14.65)	L&U 1	Volumes	\$'s	Rate
	(1)	(2)	(3)	(4)	(5)
			(1)*[100-(2)]		(4)/(3)
October-02	1,574,346	1.09%	1,557,186	5,305,103.17	\$ 3.4069
November-02	1,099,908	1.09%	1,087,919	3,699,802.99	\$ 3.4008

Final

	Volumes		Re-stated		LVS
	(Mcf @ 14.65)	L&U 1	Volumes	\$'s	Rate
	(1)	(2)	(3) (1)*[100-(2)]	(4)	(5) (4)/(3)
October-02	1,099,908	1.09%	1,087,919	3,699,802.99	\$ 3.4008

True-up Adjustment for prior billing period:

\$ (0.0061)



¹ L & U percentage from WKG Tariff Sheet No. 6

Demand-Side Management Cost Recovery Mechanism

DSM

1. Applicable

Applicable to Rate G-1 Sales Service, residential class only.

The Distribution Charge under Residential Rate G-1 Sales Service, shall be increased or decreased for three annual periods beginning January 2000 by the DSM Cost Recovery Component (DSMRC) at a rate per Mcf in accordance with the following formula:

DSMRC = DCRC + DBA

Where:

DCRC = DSM Cost Recovery-Current. The DCRC shall include all projected costs for the next twelve-month period. These costs shall be limited to expected payments to program implementation contractors over that period, as well as any costs incurred by or on behalf of the DSM collaborative process. These costs would be divided by the expected Mcf sales for the upcoming twelve-month period to determine the DCRC.



OCT 0 1 2002

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

EXECUTIVE DIRECTOR

ISSUED: August 9, 2002

EFFECTIVE: October 1, 2002

U 5 1 2024.

(Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999)

ISSUED BY: William J. Senter

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original Sheet No. 41

ATMOS ENERGY CORPORATION

Demand-Side Management Cost Recovery Mechanism

DSM

DSM Cost Recovery Component (DSMRC):

DSM Cost Recovery - Current:

\$0.0155 per Mcf

DSM Balance Adjustment:

(\$0.0007) per Mcf

DSMRC Residential Rate G-1

\$0.01480 per Mcf



PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

OCT 0 1 2002

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

EXECUTIVE DIRECTOR

ISSUED: August 9, 2002

EFFECTIVE: October 1, 2002

(Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999)

ISSUED BY: William J. Senter

Budget Payment Plan

The Company has a budget plan available for the convenience of its customers. The plan is designed to help equalize payment for gas service over a period of months, normally May through April. However, a customer may elect to enter the plan at any time during the year. On the last month of the budget payment period (April), appropriate adjustments will be made relative to any difference in the customer's total payments and actual usage billing amounts. Any resultant overpayment will be refunded on the April bill. Any resultant underpayment will appear on the April bill and be due with the payment of such bill. The customer's account will be reviewed periodically and the monthly payment amount may be adjusted during the budget period.

To be accepted as a budget customer, the account balance must be paid in total before the customer is put on budget billing. It is understood that this budget billing plan will continue until the customer notifies the Company in writing or by telephone to discontinue the plan or the customer defaults in payment of such plan.



OCT 0 1 2002

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

EXECUTIVE DIRECTOR

ISSUED: August 9, 2002

EFFECTIVE: October 1, 2002

ISSUED BY: William J. Senter

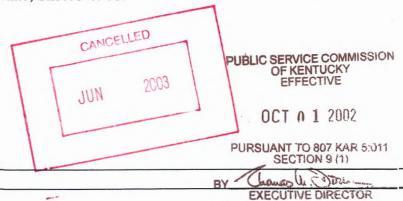
Rules and Regulations

- d) If the Company's procedure for monitoring usage indicates that an investigation of a customer's usage is necessary, the Company will notify the customer in writing either during or immediately after the investigation of the reason for the investigation and of the findings of the investigation. If knowledge of a serious situation requires more expeditious notice, the Company will notify the customer by the most expedient means available.
- e) Customer accounts shall be considered to be current while a dispute is pending as long as the customer continues to make payments for the disputed period in accordance with historic usage or if that data is not available, the average usage of similar customer loads, and stays current on subsequent bills.

9. <u>Customer's Request for Termination of Service</u>

Any customer desiring service termination or changed from one address to another shall give the Company at least three (3) working days notice in person, in writing, or by telephone, provided such notice does not violate contractual obligations or tariff provisions. The customer shall not be responsible for charges for service beyond the three (3) day notice period if the customer provides reasonable access to the meter during the notice period. If the customer notifies the Company of his request for termination by telephone, the burden of proof is on the customer to prove that service termination was requested if a dispute arises.

Upon request that service be reconnected at any premises subsequent to the initial installation or connection to its service lines, the Company may charge the applicant a reconnect fee, as set out in the Miscellaneous Charges Rate, Sheet No. 68.



ISSUED: August 9, 2002

EFFECTIVE: October 1, 2002.

ISSUED BY: William J. Senter

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 79

ATMOS ENERGY CORPORATION

Rules and Regulations

10. Partial Payment and Budget Payment Plans

- a) The Company will negotiate and accept reasonable partial payment plans at the request of residential customers who have received a termination notice for failure to pay as provided in Section 11 of these Rules and Regulations, except that the Company is not required to negotiate a partial payment plan with a customer who is delinquent under a previous partial payment plan. Partial payment plans will be mutually agreed upon and subject to the conditions in this subsection and Section 11 of these Rules and Regulations. Partial payment plans which extend for a period longer than thirty (30) days shall be in writing and will advise customers that service may be terminated without additional notice if the customer fails to meet the obligations of the plan.
- b) The Company has a budget plan available for the convenience of its customers. The plan is designed to help equalize payment for gas service over a period of months, normally May through April. However, a customer may elect to enter the plan at any time during the year. On the last month of the budget payment period (April), appropriate adjustments will be made relative to any difference in the customer's total payments and actual usage billing amounts. Any resultant overpayment will be refunded on the April bill. Any resultant underpayment will appear on the April bill and be due with the payment of such bill. The customer's account will be reviewed periodically and the monthly payment amount may be adjusted during the budget period.

To be accepted as a budget customer, the account balance must be paid in total before the customer is put on budget billing. It is understood that this budget billing plan will continue until the customer notifies the Company in writing or by telephone to discontinue the plan or the customer defaults in payment of such plan.

c) For customers presenting certificates under the provision of Section 11 (c) and Section 12 of these Rules and Regulations, the Company will negotiate partial payment plans based upon the customer's ability to pay, requiring the accounts to become current not later than the following October 15. Such plans may include, but are not later than plans and plans that defer payment of a portion of the arrearage times after the end of the heating season through a schedule of unequal payments.

DCT n 1 2002

ISSUED: August 9, 2002

ISSUED BY: William J. Senter

PURSUANT TO 507 KAR 5.011
SECTION 9 (1)
EFFECTIVE October 1, 2002
BY
EXECUTIVE DIRECTOR