

ATMOS ENERGY CORPORATION

Rate Book Index

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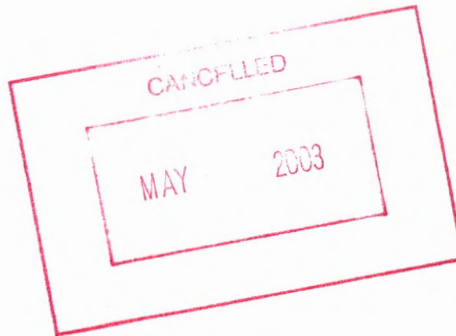
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PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 01 2002

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY *Charles H. Jones*
EXECUTIVE DIRECTOR

ISSUED: August 9, 2002

EFFECTIVE: October 1, 2002

(Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated August 9, 2002)

ISSUED BY: William J. Senter

Vice President - Rates & Regulatory Affairs/Kentucky Division

ATMOS ENERGY CORPORATION

Current Rate Summary

Case No. 2003-00258

Firm Service

Base Charge:

Residential	-	\$7.50	per meter per month
Non-Residential	-	20.00	per meter per month
Carriage (T-4)	-	220.00	per delivery point per month
Transportation Administration Fee	-	50.00	per customer per meter

Rate per Mcf²

First	300	¹ Mcf
Next	14,700	¹ Mcf
Over	15,000	Mcf

Sales (G-1)

@	8.9781	per Mcf
@	8.4471	per Mcf
@	8.2181	per Mcf

Transport (T-2)

@	2.1082	per Mcf
@	1.5772	per Mcf
@	1.3482	per Mcf

Carriage (T-4)

@	1.1900	per Mcf
@	0.6590	per Mcf
@	0.4300	per Mcf

(I, R, N)
(I, R, N)
(I, R, N)

High Load Factor Firm Service

HLF demand charge/Mcf	@	4.6296	@	4.6296	per Mcf of daily Contract Demand
-----------------------	---	--------	---	--------	----------------------------------

(R)

Rate per Mcf²

First	300	¹ Mcf
Next	14,700	¹ Mcf
Over	15,000	Mcf

@	8.0994	per Mcf
@	7.5684	per Mcf
@	7.3394	per Mcf

@	1.2295	per Mcf
@	0.6985	per Mcf
@	0.4695	per Mcf

(I, I)
(I, I)
(I, I)

Interruptible Service

Base Charge	-	\$220.00	per delivery point per month
Transportation Administration Fee	-	50.00	per customer per meter

Rate per Mcf²

First	15,000	¹ Mcf
Over	15,000	Mcf

Sales (G-2)

@	7.5577	per Mcf
@	7.3868	per Mcf

Transport (T-2)

@	0.6878	per Mcf
@	0.5169	per Mcf

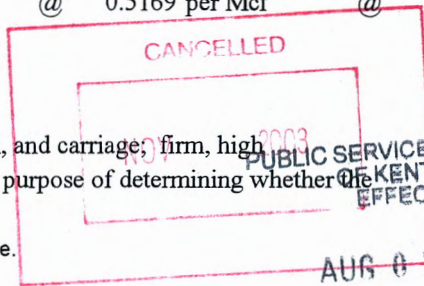
Carriage (T-3)

@	0.5300	per Mcf
@	0.3591	per Mcf

(I, R, N)
(I, R, N)

¹ All gas consumed by the customer (sales, transportation, and carriage; firm, high load factor, and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² DSM, GRI and MLR Riders may also apply, where applicable.



PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

ISSUED: June 30, 2003

Effective August 1, 2003
EXECUTIVE DIRECTOR

(Issued by Authority of an Order of the Public Service Commission in Case No. 2003-00258.)

ISSUED BY: Gary L. Smith

Vice President - Marketing & Regulatory Affairs/Kentucky Division

ATMOS ENERGY CORPORATION

Current Rate Summary

Case No. 2003-00126

Firm Service

Base Charge:

Residential	-	\$7.50	per meter per month
Non-Residential	-	20.00	per meter per month
Carriage (T-4)	-	220.00	per delivery point per month
Transportation Administration Fee	-	50.00	per customer per meter

Rate per Mcf²

			Sales (G-1)		Transport (T-2)		Carriage (T-4)	
First	300	¹ Mcf	@ 7.9692	per Mcf	@ 2.1175	per Mcf	@ 1.1900	per Mcf (I, N, N)
Next	14,700	¹ Mcf	@ 7.4382	per Mcf	@ 1.5865	per Mcf	@ 0.6590	per Mcf (I, N, N)
Over	15,000	Mcf	@ 7.2092	per Mcf	@ 1.3575	per Mcf	@ 0.4300	per Mcf (I, N, N)

High Load Factor Firm Service

HLF demand charge/Mcf	@	4.7106		@	4.7106	per Mcf of daily Contract Demand	(N)
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Rate per Mcf²

First	300	¹ Mcf	@ 7.0751	per Mcf	@ 1.2234	per Mcf	(I, N)
Next	14,700	¹ Mcf	@ 6.5441	per Mcf	@ 0.6924	per Mcf	(I, N)
Over	15,000	Mcf	@ 6.3151	per Mcf	@ 0.4634	per Mcf	(I, N)

Interruptible Service

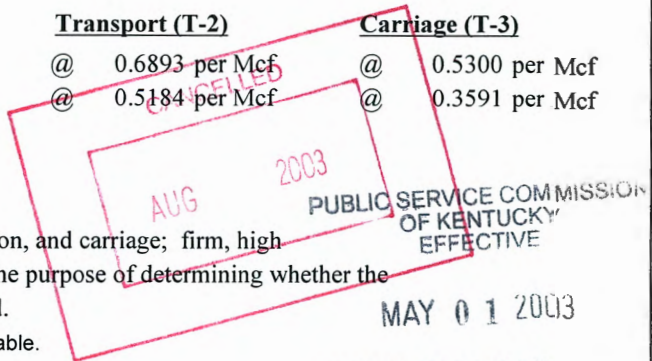
Base Charge	-	\$220.00	per delivery point per month
Transportation Administration Fee	-	50.00	per customer per meter

Rate per Mcf²

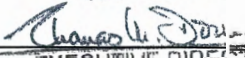
			Sales (G-2)		Transport (T-2)		Carriage (T-3)	
First	15,000	¹ Mcf	@ 6.5410	per Mcf	@ 0.6893	per Mcf	@ 0.5300	per Mcf (I, N, N)
Over	15,000	Mcf	@ 6.3701	per Mcf	@ 0.5184	per Mcf	@ 0.3591	per Mcf (I, N, N)

¹ All gas consumed by the customer (sales, transportation, and carriage; firm, high load factor, and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² DSM, GRI and MLR Riders may also apply, where applicable.



PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY 
EXECUTIVE DIRECTOR

ISSUED: March 28, 2003

Effective: May 1, 2003

(Issued by Authority of an Order of the Public Service Commission in Case No. 2003-00126.)

ISSUED BY: William J. Senter

Vice President - Rates & Regulatory Affairs/Kentucky Division

ATMOS ENERGY CORPORATION

Current Rate Summary					
Case No. 2003-00083					
<u>Firm Service</u>					
Base Charge:					
Residential	-	\$7.50	per meter	per month	
Non-Residential	-	20.00	per meter	per month	
Carriage (T-4)	-	220.00	per delivery point	per month	
Transportation Administration Fee	-	50.00	per customer	per meter	
<u>Rate per Mcf²</u>		<u>Sales (G-1)</u>		<u>Transport (T-2)</u>	<u>Carriage (T-4)</u>
First 300 ¹ Mcf	@	8.9605 per Mcf	@	2.1175 per Mcf	@ 1.1900 per Mcf (I, N, N)
Next 14,700 ¹ Mcf	@	8.4295 per Mcf	@	1.5865 per Mcf	@ 0.6590 per Mcf (I, N, N)
Over 15,000 Mcf	@	8.2005 per Mcf	@	1.3575 per Mcf	@ 0.4300 per Mcf (I, N, N)
<u>High Load Factor Firm Service</u>					
HLF demand charge/Mcf	@	4.7106	@	4.7106 per Mcf of daily Contract Demand	(N)
<u>Rate per Mcf²</u>					
First 300 ¹ Mcf	@	8.0664 per Mcf	@	1.2234 per Mcf	(I, N)
Next 14,700 ¹ Mcf	@	7.5354 per Mcf	@	0.6924 per Mcf	(I, N)
Over 15,000 Mcf	@	7.3064 per Mcf	@	0.4634 per Mcf	(I, N)
<u>Interruptible Service</u>					
Base Charge - \$220.00 per delivery point per month					
Transportation Administration Fee - 50.00 per customer per meter					
<u>Rate per Mcf²</u>		<u>Sales (G-2)</u>		<u>Transport (T-2)</u>	<u>Carriage (T-3)</u>
First 15,000 ¹ Mcf	@	7.5323 per Mcf	@	0.6893 per Mcf	@ 0.5300 per Mcf (I, N, N)
Over 15,000 Mcf	@	7.3614 per Mcf	@	0.5184 per Mcf	@ 0.3591 per Mcf (I, N, N)
¹ All gas consumed by the customer (sales, transportation, and carriage, firm, high load factor, and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.					
² DSM, GRI and MLR Riders may also apply, where applicable.					

CANCELLED
MAY 2003
APR 02 2003
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

ISSUED: February 28, 2003

Effective: April 2, 2003
BY: *Charles W. R. [Signature]*
EXECUTIVE DIRECTOR

(Issued by Authority of an Order of the Public Service Commission in Case No. 2003-00083.)

ISSUED BY: William J. Senter Vice President - Rates & Regulatory Affairs/Kentucky Division

ATMOS ENERGY CORPORATION

Current Rate Summary

Case No. 2003-00002

Firm Service

Base Charge:

Residential	-	\$7.50	per meter per month
Non-Residential	-	20.00	per meter per month
Carriage (T-4)	-	220.00	per delivery point per month
Transportation Administration Fee	-	50.00	per customer per meter

<u>Rate per Mcf²</u>	<u>Sales (G-1)</u>	<u>Transport (T-2)</u>	<u>Carriage (T-4)</u>	
First 300 ¹ Mcf	@ 6.7631 per Mcf	@ 2.1175 per Mcf	@ 1.1900 per Mcf	(I, I, N)
Next 14,700 ¹ Mcf	@ 6.2321 per Mcf	@ 1.5865 per Mcf	@ 0.6590 per Mcf	(I, I, N)
Over 15,000 Mcf	@ 6.0031 per Mcf	@ 1.3575 per Mcf	@ 0.4300 per Mcf	(I, I, N)

High Load Factor Firm Service

HLF demand charge/Mcf	@ 4.7106	@ 4.7106	per Mcf of daily Contract Demand	(I)
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<u>Rate per Mcf²</u>	<u>Sales (G-1)</u>	<u>Transport (T-2)</u>	<u>Carriage (T-4)</u>	
First 300 ¹ Mcf	@ 5.8690 per Mcf	@ 1.2234 per Mcf	@ 1.1900 per Mcf	(I, N)
Next 14,700 ¹ Mcf	@ 5.3380 per Mcf	@ 0.6924 per Mcf	@ 0.6590 per Mcf	(I, N)
Over 15,000 Mcf	@ 5.1090 per Mcf	@ 0.4634 per Mcf	@ 0.4300 per Mcf	(I, N)



Interruptible Service

Base Charge	-	\$220.00	per delivery point per month
Transportation Administration Fee	-	50.00	per customer per meter

<u>Rate per Mcf²</u>	<u>Sales (G-2)</u>	<u>Transport (T-2)</u>	<u>Carriage (T-3)</u>	
First 15,000 ¹ Mcf	@ 5.3349 per Mcf	@ 0.6893 per Mcf	@ 0.5300 per Mcf	(I, N, N)
Over 15,000 Mcf	@ 5.1640 per Mcf	@ 0.5184 per Mcf	@ 0.3591 per Mcf	(I, N, N)

¹ All gas consumed by the customer (sales, transportation, and carriage; firm, high load factor, and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² DSM, GRI and MLR Riders may also apply, where applicable.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

FEB 01 2003

PURSUANT TO 507 KAR 5:011
SECTION 9 (1)

BY: *[Signature]*
EXECUTIVE DIRECTOR

ISSUED: December 30, 2002

Effective: February 1, 2003

(Issued by Authority of an Order of the Public Service Commission in Case No. 2003-00002 dated January 29, 2003.)

ISSUED BY: William J. Senter

Vice President - Rates & Regulatory Affairs/Kentucky Division

ATMOS ENERGY CORPORATION

Current Rate Summary									
Case No. 2002-00359									
<u>Firm Service</u>									
Base Charge:									
Residential	-	\$7.50	per meter	per month					
Non-Residential	-	20.00	per meter	per month					
Carriage (T-4)	-	220.00	per delivery point	per month					
Transportation Administration Fee	-	50.00	per customer	per meter					
<u>Rate per Mcf²</u>			<u>Sales (G-1)</u>			<u>Transport (T-2)</u>		<u>Carriage (T-4)</u>	
First	300	¹ Mcf	@ 6.0161	per Mcf	@ 1.9949	per Mcf	@ 1.1900	per Mcf	(I, R, N)
Next	14,700	¹ Mcf	@ 5.4851	per Mcf	@ 1.4639	per Mcf	@ 0.6590	per Mcf	(I, R, N)
Over	15,000	Mcf	@ 5.2561	per Mcf	@ 1.2349	per Mcf	@ 0.4300	per Mcf	(I, R, N)
<u>High Load Factor Firm Service</u>									
HLF demand charge/Mcf	@	4.5832		@ 4.5832	per Mcf of daily				(R)
					Contract Demand				
<u>Rate per Mcf²</u>									
First	300	¹ Mcf	@ 5.2446	per Mcf	@ 1.2234	per Mcf			(I, R)
Next	14,700	¹ Mcf	@ 4.7136	per Mcf	@ 0.6924	per Mcf			(I, R)
Over	15,000	Mcf	@ 4.4846	per Mcf	@ 0.4634	per Mcf			(I, R)
<u>Interruptible Service</u>									
Base Charge	-	\$220.00	per delivery point	per month					
Transportation Administration Fee	-	50.00	per customer	per meter					
<u>Rate per Mcf²</u>			<u>Sales (G-2)</u>		<u>Transport (T-2)</u>		<u>Carriage (T-3)</u>		
First	15,000	¹ Mcf	@ 4.7105	per Mcf	@ 0.6893	per Mcf	@ 0.5300	per Mcf	(I, R, N)
Over	15,000	Mcf	@ 4.5396	per Mcf	@ 0.5184	per Mcf	@ 0.3591	per Mcf	(I, R, N)

CANCELLED
 FEB 2003

¹ All gas consumed by the customer (sales, transportation, and carriage; firm, high load factor, and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.
² DSM, GRI and MLR Riders may also apply, where applicable.

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
NOV 01 2002
 PURSUANT TO 807 KAR 0011
 SECTION 3 (1)

ISSUED: September 27, 2002

BY: *[Signature]*
 EXECUTIVE VICE PRESIDENT
 Effective: November 1, 2002

(Issued by Authority of an Order of the Public Service Commission in Case No. 2002-00359 dated October 23, 2002.)

ISSUED BY: William J. Senter

Vice President - Rates & Regulatory Affairs/Kentucky Division

ATMOS ENERGY CORPORATION

Current Gas Cost Adjustments

Case No. 2003-00258

Applicable

For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).

Gas Charge = GCA

GCA = EGC + CF + RF + PBRRF

<u>Gas Cost Adjustment Components</u>	<u>HLF</u>		
	<u>G - 1</u>	<u>G - 1</u>	
EGC (Expected Gas Cost Component)	7.4188	6.5401	6.5401 (, I, D)
CF (Correction Factor)	0.4520	0.4520	0.4520 (, I, D)
RF (Refund Adjustment)	(0.1574)	(0.1574)	(0.0391) (, I, D)
PBRRF (Performance Based Rate Recovery Factor)	0.0747	0.0747	0.0747 (N, N, N)
GCA (Gas Cost Adjustment)	<u>\$7.7881</u>	<u>\$6.9094</u>	<u>\$7.0277</u> (, I, D)

CANCELLED
 NOV 2003
 PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 AUG 01 2003

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

ISSUED: June 30, 2003

BY: *Charles L. Don*
Executive Director August 1, 2003

(Issued by Authority of an Order of the Public Service Commission in Case No. 2003-00258.)

ISSUED BY: Gary L. Smith Vice President - Marketing & Regulatory Affairs/Kentucky Division

ATMOS ENERGY CORPORATION

Current Gas Cost Adjustments			
Case No. 2003-00126			
<u>Applicable</u>			
For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).			
Gas Charge = GCA			
GCA = EGC + CF + RF + PBRRF			
<u>Gas Cost Adjustment Components</u>	<u>G - 1</u>	<u>HLF G - 1</u>	<u>G-2</u>
EGC (Expected Gas Cost Component)	6.6550	5.7609	5.7609 (I, I, I)
CF (Correction Factor)	0.2164	0.2164	0.2164 (N, N, N)
RF (Refund Adjustment)	(0.1669)	(0.1669)	(0.0410) (N, N, N)
PBRRF (Performance Based Rate Recovery Factor)	0.0747	0.0747	0.0747 (N, N, N)
GCA (Gas Cost Adjustment)	<u>\$6.7792</u>	<u>\$5.8851</u>	<u>\$6.0110</u> (I, I, I)

CANCELLED
 AUG 2003

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE**

MAY 01 2003

PURSUANT TO 807 KAR 5:011
SECTION 9(1)

ISSUED: March 28, 2003

Effective: May 01, 2003
BY: Charles G. [Signature]
EXECUTIVE DIRECTOR

(Issued by Authority of an Order of the Public Service Commission in Case No. 2003-00126.)

ISSUED BY: William J. Senter Vice President - Rates & Regulatory Affairs/Kentucky Division

ATMOS ENERGY CORPORATION

Current Gas Cost Adjustments

Case No. 2003-00083

Applicable

For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).

Gas Charge = GCA

GCA = EGC + CF + RF + PBRRF

<u>Gas Cost Adjustment Components</u>	<u>HLF</u>			
	<u>G - 1</u>	<u>G - 1</u>	<u>G-2</u>	
EGC (Expected Gas Cost Component)	7.6941	6.8000	6.8000	(I, I, I)
CF (Correction Factor)	0.1686	0.1686	0.1686	(N, N, N)
RF (Refund Adjustment)	(0.1669)	(0.1669)	(0.0410)	(N, N, N)
PBRRF (Performance Based Rate Recovery Factor)	0.0747	0.0747	0.0747	(N, N, N)
GCA (Gas Cost Adjustment)	<u>\$7.7705</u>	<u>\$6.8764</u>	<u>\$7.0023</u>	(I, I, I)

CANCELLED
MAY 2003

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
APR 02 2003

ISSUED: February 28, 2003

Effective April 2, 2003

(Issued by Authority of an Order of the Public Service Commission in Case No. 2003-00083.)

BY Charles L. Dore
EXECUTIVE DIRECTOR

ISSUED BY: William J. Senter Vice President - Rates & Regulatory Affairs/Kentucky Division

ATMOS ENERGY CORPORATION

Current Gas Cost Adjustments

Case No. 2003-00002

Applicable

For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).

Gas Charge = GCA

$$GCA = EGC + CF + RF + PBRRF$$

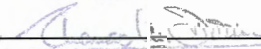
<u>Gas Cost Adjustment Components</u>	<u>G - 1</u>	<u>HLF G - 1</u>	<u>G-2</u>	
EGC (Expected Gas Cost Component)	5.4967	4.6026	4.6026	(, ,)
CF (Correction Factor)	0.1686	0.1686	0.1686	(, ,)
RF (Refund Adjustment)	(0.1669)	(0.1669)	(0.0410)	(, ,)
PBRRF (Performance Based Rate Recovery Factor)	<u>0.0747</u>	<u>0.0747</u>	<u>0.0747</u>	(, ,)
GCA (Gas Cost Adjustment)	<u>\$5.5731</u>	<u>\$4.6790</u>	<u>\$4.8049</u>	(, ,)

CANCELLED
APR 2003

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

FEB 01 2003

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY 
EXECUTIVE DIRECTOR

ISSUED: December 30, 2002

Effective February 1, 2003

(Issued by Authority of an Order of the Public Service Commission in Case No. 2003-00002 dated January 29, 2003.)

ISSUED BY: William J. Senter Vice President - Rates & Regulatory Affairs/Kentucky Division

ATMOS ENERGY CORPORATION

Current Gas Cost Adjustments

Case No. 2002-00359

Applicable

For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).

Gas Charge = GCA

GCA = EGC + CF + RF + PBRRF

<u>Gas Cost Adjustment Components</u>	<u>G - 1</u>	<u>HLF G - 1</u>	<u>G-2</u>	
	EGC (Expected Gas Cost Component)	4.9641	4.1926	4.1926
CF (Correction Factor)	0.0052	0.0052	0.0052	(I, I, I)
RF (Refund Adjustment)	(0.1669)	(0.1669)	(0.0410)	(R, R, R)
PBRRF (Performance Based Rate Recovery Factor)	<u>0.0237</u>	<u>0.0237</u>	<u>0.0237</u>	(N, N, N)
GCA (Gas Cost Adjustment)	<u>\$4.8261</u>	<u>\$4.0546</u>	<u>\$4.1805</u>	(I, I, I)

CANCELLED
 FEB 2003

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

NOV 01 2002

PURSUANT TO 807 KAR 5011
SECTION 9 (1)

BY 
EXECUTIVE DIRECTOR

ISSUED: September 27, 2002

Effective: November 1, 2002

(Issued by Authority of an Order of the Public Service Commission in Case No. 2002-00359 dated October 23, 2002.)

ISSUED BY: William J. Senter Vice President - Rates & Regulatory Affairs/Kentucky Division

ATMOS ENERGY CORPORATION

Current Transportation and Carriage

Case No. 2003-00258

The General Transportation Rate T-2 and Carriage Service (Rates T-3 and T-4) for each respective service net monthly rate is as follows:

System Lost and Unaccounted gas percentage: 1.38%

				Simple Margin		Non- Commodity		Gross Margin	
Transportation Service (T-2)¹									
a) Firm Service									
First	300	² Mcf	@	\$1.1900	+	\$0.9182	=	\$2.1082	per Mcf (R)
Next	14,700	² Mcf	@	0.6590	+	0.9182	=	1.5772	per Mcf (R)
All over	15,000	Mcf	@	0.4300	+	0.9182	=	1.3482	per Mcf (R)
b) High Load Factor Firm Service (HLF)									
Demand			@	\$0.0000	+	4.6296	=	\$4.6296	per Mcf of daily contract demand (R)
First	300	² Mcf	@	\$1.1900	+	\$0.0395	=	\$1.2295	per Mcf (I)
Next	14,700	² Mcf	@	0.6590	+	0.0395	=	0.6985	per Mcf (I)
All over	15,000	Mcf	@	0.4300	+	0.0395	=	0.4695	per Mcf (I)
c) Interruptible Service									
First	15,000	² Mcf	@	\$0.5300	+	\$0.1578	=	\$0.6878	per Mcf (R)
All over	15,000	Mcf	@	0.3591	+	0.1578	=	0.5169	per Mcf (R)
Carriage Service³									
Firm Service (T-4)									
First	300	² Mcf	@	\$1.1900	+	\$0.0000	=	\$1.1900	per Mcf (N)
Next	14,700	² Mcf	@	0.6590	+	0.0000	=	0.6590	per Mcf (N)
All over	15,000	² Mcf	@	0.4300	+	0.0000	=	0.4300	per Mcf (N)
Interruptible Service (T-3)									
First	15,000	² Mcf	@	\$0.5300	+	\$0.0000	=	\$0.5300	per Mcf (N)
All over	15,000	Mcf	@	0.3591	+	0.0000	=	0.3591	per Mcf (N)

¹ Includes standby sales service under corresponding sales rates. GRI Rider may also apply.

² All gas consumed by the customer (Sales and transportation; firm, high load factor, interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

³ Excludes standby sales service.

CANCELLED
 NOV 2003
 PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

AUG 01 2003

PURSUANT TO 807 KAR 5.011

Effective ON 9 (1) August 1, 2003

ISSUED: June 30, 2003

(Issued by Authority of an Order of the Public Service Commission in Case No. 2003-00258)

Carol L. Dorn
EXECUTIVE DIRECTOR

ISSUED BY: Gary L. Smith

Vice President - Marketing & Regulatory Affairs/Kentucky Division

ATMOS ENERGY CORPORATION

Current Transportation and Carriage

Case No. 2003-00126

The General Transportation Rate T-2 and Carriage Service (Rates T-3 and T-4) for each respective service net monthly rate is as follows:

System Lost and Unaccounted gas percentage: 1.38%

				Simple Margin		Non- Commodity		Gross Margin	
Transportation Service (T-2)¹									
a) Firm Service									
First	300	² Mcf	@	\$1.1900	+	\$0.9275	=	\$2.1175	per Mcf (I)
Next	14,700	² Mcf	@	0.6590	+	0.9275	=	1.5865	per Mcf (I)
All over	15,000	Mcf	@	0.4300	+	0.9275	=	1.3575	per Mcf (I)
b) High Load Factor Firm Service (HLF)									
Demand			@	\$0.0000	+	4.7106	=	\$4.7106	per Mcf of daily contract demand (N)
First	300	² Mcf	@	\$1.1900	+	\$0.0334	=	\$1.2234	per Mcf (N)
Next	14,700	² Mcf	@	0.6590	+	0.0334	=	0.6924	per Mcf (N)
All over	15,000	Mcf	@	0.4300	+	0.0334	=	0.4634	per Mcf (N)
c) Interruptible Service									
First	15,000	² Mcf	@	\$0.5300	+	\$0.1593	=	\$0.6893	per Mcf (N)
All over	15,000	Mcf	@	0.3591	+	0.1593	=	0.5184	per Mcf (N)
Carriage Service³									
Firm Service (T-4)									
First	300	² Mcf	@	\$1.1900	+	\$0.0000	=	\$1.1900	per Mcf (N)
Next	14,700	² Mcf	@	0.6590	+	0.0000	=	0.6590	per Mcf (N)
All over	15,000	² Mcf	@	0.4300	+	0.0000	=	0.4300	per Mcf (N)
Interruptible Service (T-3)									
First	15,000	² Mcf	@	\$0.5300	+	\$0.0000	=	\$0.5300	per Mcf (N)
All over	15,000	Mcf	@	0.3591	+	0.0000	=	0.3591	per Mcf (N)

¹ Includes standby sales service under corresponding sales rates. GRI Rider may also apply.
² All gas consumed by the customer (Sales and transportation; firm, high load factor, interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.
³ Excludes standby sales service.

ISSUED: March 28, 2003

BY: Effective: May 1, 2003
EXECUTIVE DIRECTOR

(Issued by Authority of an Order of the Public Service Commission in Case No. 2003-00126.)

ISSUED BY: William J. Senter Vice President - Rates & Regulatory Affairs/Kentucky Division

ATMOS ENERGY CORPORATION

Current Transportation and Carriage

Case No. 2003-00083

The General Transportation Rate T-2 and Carriage Service (Rates T-3 and T-4) for each respective service net monthly rate is as follows:

System Lost and Unaccounted gas percentage:

1.38%

				Simple Margin		Non- Commodity		Gross Margin	
Transportation Service (T-2)¹									
a) <u>Firm Service</u>									
First	300	² Mcf	@	\$1.1900	+	\$0.9275	=	\$2.1175	per Mcf (I)
Next	14,700	² Mcf	@	0.6590	+	0.9275	=	1.5865	per Mcf (I)
All over	15,000	Mcf	@	0.4300	+	0.9275	=	1.3575	per Mcf (I)
b) <u>High Load Factor Firm Service (HLF)</u>									
Demand			@	\$0.0000	+	4.7106	=	\$4.7106	per Mcf of daily contract demand (N)
First	300	² Mcf	@	\$1.1900	+	\$0.0334	=	\$1.2234	per Mcf (N)
Next	14,700	² Mcf	@	0.6590	+	0.0334	=	0.6924	per Mcf (N)
All over	15,000	Mcf	@	0.4300	+	0.0334	=	0.4634	per Mcf (N)
c) <u>Interruptible Service</u>									
First	15,000	² Mcf	@	\$0.5300	+	\$0.1593	=	\$0.6893	per Mcf (N)
All over	15,000	Mcf	@	0.3591	+	0.1593	=	0.5184	per Mcf (N)
Carriage Service³									
<u>Firm Service (T-4)</u>									
First	300	² Mcf	@	\$1.1900	+	\$0.0000	=	\$1.1900	per Mcf (N)
Next	14,700	² Mcf	@	0.6590	+	0.0000	=	0.6590	per Mcf (N)
All over	15,000	² Mcf	@	0.4300	+	0.0000	=	0.4300	per Mcf (N)
<u>Interruptible Service (T-3)</u>									
First	15,000	² Mcf	@	\$0.5300	+	\$0.0000	=	\$0.5300	per Mcf (N)
All over	15,000	Mcf	@	0.3591	+	0.0000	=	0.3591	per Mcf (N)

¹ Includes standby sales service under corresponding sales rates. GRI Rider may also apply.

² All gas consumed by the customer (Sales and transportation; firm, high load factor, interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

³ Excludes standby sales service.

ISSUED: February 28, 2003

(Issued by Authority of an Order of the Public Service Commission in Case No. 2003-00083.)

ISSUED BY: William J. Senter

Vice President - Rates & Regulatory Affairs/Kentucky Division

Effective: April 2, 2003
BY: EXECUTIVE DIRECTOR

PURSUANT TO 807 KAR 5:011
SECTION 9(1)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
MAY 2003 APR 09 2003

ATMOS ENERGY CORPORATION

Current Transportation and Carriage

Case No. 2003-00002

The General Transportation Rate T-2 and Carriage Service (Rates T-3 and T-4) for each respective service net monthly rate is as follows:

System Lost and Unaccounted gas percentage: 1.38%

				Simple Margin		Non- Commodity		Gross Margin	
Transportation Service (T-2)¹									
a) Firm Service									
First	300	² Mcf	@	\$1.1900	+	\$0.9275	=	\$2.1175	per Mcf (I)
Next	14,700	² Mcf	@	0.6590	+	0.9275	=	1.5865	per Mcf (I)
All over	15,000	Mcf	@	0.4300	+	0.9275	=	1.3575	per Mcf (I)
b) High Load Factor Firm Service (HLF)									
Demand			@	\$0.0000	+	4.7106	=	\$4.7106	per Mcf of daily contract demand (I)
First	300	² Mcf	@	\$1.1900	+	\$0.0334	=	\$1.2234	per Mcf (N)
Next	14,700	² Mcf	@	0.6590	+	0.0334	=	0.6924	per Mcf (N)
All over	15,000	Mcf	@	0.4300	+	0.0334	=	0.4634	per Mcf (N)
c) Interruptible Service									
First	15,000	² Mcf	@	\$0.5300	+	\$0.1593	=	\$0.6893	per Mcf (N)
All over	15,000	Mcf	@	0.3591	+	0.1593	=	0.5184	per Mcf (N)
Carriage Service 3									
Firm Service (T-4)									
First	300	² Mcf	@	\$1.1900	+	\$0.0000	=	\$1.1900	per Mcf (N)
Next	14,700	² Mcf	@	0.6590	+	0.0000	=	0.6590	per Mcf (N)
All over	15,000	² Mcf	@	0.4300	+	0.0000	=	0.4300	per Mcf (N)
Interruptible Service (T-3)									
First	15,000	² Mcf	@	\$0.5300	+	\$0.0000	=	\$0.5300	per Mcf (N)
All over	15,000	Mcf	@	0.3591	+	0.0000	=	0.3591	per Mcf (N)

CANCELLED
 0.3591 per Mcf 2003

¹ Includes standby sales service under corresponding sales rates. GRI Rider may also apply.

² All gas consumed by the customer (Sales and transportation; firm, high load factor, interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

³ Excludes standby sales service.

FEB 01 2003

ISSUED: December 30, 2002

PURSUANT TO 807 KAR 5-011
 Effective (1)

February 1, 2003

(Issued by Authority of an Order of the Public Service Commission in Case No. 2003-00002 dated January 29, 2003.)

ISSUED BY: William J. Senter

Vice President - Rates & Regulatory Affairs/Kentucky Division

ATMOS ENERGY CORPORATION

Current Transportation and Carriage										
Case No. 2002-00359										
The General Transportation Rate T-2 and Carriage Service (Rates T-3 and T-4) for each respective service net monthly rate is as follows:										
System Lost and Unaccounted gas percentage:								1.09%		
				<u>Simple Margin</u>			<u>Non- Commodity</u>			<u>Gross Margin</u>
Transportation Service (T-2)¹										
a) Firm Service										
First	300	² Mcf	@	\$1.1900	+	\$0.8049	=	\$1.9949	per Mcf	(R)
Next	14,700	² Mcf	@	0.6590	+	0.8049	=	1.4639	per Mcf	(R)
All over	15,000	Mcf	@	0.4300	+	0.8049	=	1.2349	per Mcf	(R)
b) High Load Factor Firm Service (HLF)										
Demand			@	\$0.0000	+	4.5832	=	\$4.5832	per Mcf of daily contract demand	(R)
First	300	² Mcf	@	\$1.1900	+	\$0.0334	=	\$1.2234	per Mcf	(R)
Next	14,700	² Mcf	@	0.6590	+	0.0334	=	0.6924	per Mcf	(R)
All over	15,000	Mcf	@	0.4300	+	0.0334	=	0.4634	per Mcf	(R)
c) Interruptible Service										
First	15,000	² Mcf	@	\$0.5300	+	\$0.1593	=	\$0.6893	per Mcf	(R)
All over	15,000	Mcf	@	0.3591	+	0.1593	=	0.5184	per Mcf	(R)
Carriage Service³										
Firm Service (T-4)										
First	300	² Mcf	@	\$1.1900	+	\$0.0000	=	\$1.1900	per Mcf	(N)
Next	14,700	² Mcf	@	0.6590	+	0.0000	=	0.6590	per Mcf	(N)
All over	15,000	² Mcf	@	0.4300	+	0.0000	=	0.4300	per Mcf	(N)
Interruptible Service (T-3)										
First	15,000	² Mcf	@	\$0.5300	+	\$0.0000	=	\$0.5300	per Mcf	(N)
All over	15,000	Mcf	@	0.3591	+	0.0000	=	0.3591	per Mcf	(N)

CANCELLED
FEB 2003

PUBLIC SERVICE COMMISSION
OF KENTUCKY
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¹ Includes standby sales service under corresponding sales rates. GRI Rider may also apply.

² All gas consumed by the customer (Sales and transportation; firm, high load factor, interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

³ Excludes standby sales service.

NOV 01 2002

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By: *[Signature]*
EXECUTIVE DIRECTOR

ISSUED: September 27, 2002

Effective: November 1, 2002

(Issued by Authority of an Order of the Public Service Commission in Case No. 2002-00359 dated October 23, 2002.)

ISSUED BY: William J. Senter Vice President - Rates & Regulatory Affairs/Kentucky Division

ATMOS ENERGY CORPORATION
Large Volume Sales
For the Period October, 2003

The net monthly rates for Large Volume Sales service is as follows:

Base Charge:

LVS-1 Service	\$ 20.00 per Meter
LVS-2 Service	220.00 per Meter
Combined Service	220.00 per Meter

LVS-1:

<u>Firm Service</u>		<u>Simple Margin</u>		<u>Non-Commodity Component²</u>		<u>Estimated Weighted Average Commodity Gas Cost</u>		<u>Sales Rate</u>	
First	300 ¹ Mcf @	\$ 1.1900	+	\$ 0.9182	+	\$ 4.8989	=	\$ 7.0071	per Mcf
Next	14,700 ¹ Mcf @	0.6590	+	0.9182	+	4.8989	=	6.4761	per Mcf
All over	15,000 Mcf @	0.4300	+	0.9182	+	4.8989	=	6.2471	per Mcf

High Load Factor Firm Service

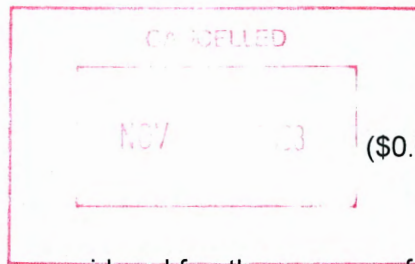
<u>Demand</u>			@	\$ 4.6296	+	\$0.0000	=	\$ 4.6296	per Mcf of daily contract demand
First	300 ¹ Mcf @	\$ 1.1900	+	\$ 0.0395	+	\$ 4.8989	=	\$ 6.1284	per Mcf
Next	14,700 ¹ Mcf @	0.6590	+	0.0395	+	4.8989	=	5.5974	per Mcf
All over	15,000 Mcf @	0.4300	+	0.0395	+	4.8989	=	5.3684	per Mcf

LVS-2:

Interruptible Service

First	15,000 Mcf @	\$ 0.5300	+	\$ 0.1578	+	\$ 4.8989	=	\$ 5.5867	per Mcf
All over	15,000 Mcf @	0.3591	+	0.1578	+	4.8989	=	5.4158	per Mcf

True-up Adjustment for 9/03 billing period:



(\$0.0136) per Mcf

¹ All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² The Non-Commodity Component is from P.S.C. No. 20 Fifth Revised Schedule No. 6, effective August 1, 2003.

PUBLIC SERVICE COMMISSION
OF KENTUCKY

NOV 05 2003

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY Charles L. Dumas
EXECUTIVE DIRECTOR

ATMOS ENERGY CORPORATION
Large Volume Sales
For the Period September, 2003

The net monthly rates for Large Volume Sales service is as follows:

Base Charge:

LVS-1 Service	\$ 20.00 per Meter
LVS-2 Service	220.00 per Meter
Combined Service	220.00 per Meter

LVS-1:

			Simple		Non-Commodity		Estimated		Sales
			Margin		Commodity		Weighted		Rate
					Component ²		Average		
							Commodity		
							Gas Cost		
<u>Firm Service</u>									
First	300	¹ Mcf @	\$ 1.1900	+	\$ 0.9182	+	\$ 4.9125	=	\$ 7.0207 per Mcf
Next	14,700	¹ Mcf @	0.6590	+	0.9182	+	4.9125	=	6.4897 per Mcf
All over	15,000	Mcf @	0.4300	+	0.9182	+	4.9125	=	6.2607 per Mcf

High Load Factor Firm Service

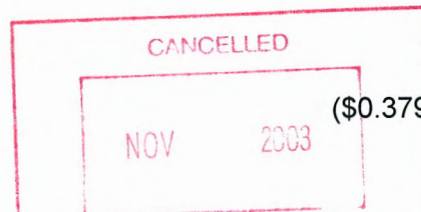
Demand					@ \$ 4.6296	+	\$0.0000	=	\$ 4.6296 per Mcf of daily contract demand
First	300	¹ Mcf @	\$ 1.1900	+	\$ 0.0395	+	\$ 4.9125	=	\$ 6.1420 per Mcf
Next	14,700	¹ Mcf @	0.6590	+	0.0395	+	4.9125	=	5.6110 per Mcf
All over	15,000	Mcf @	0.4300	+	0.0395	+	4.9125	=	5.3820 per Mcf

LVS-2:

Interruptible Service

First	15,000	Mcf @	\$ 0.5300	+	\$ 0.1578	+	\$ 4.9125	=	\$ 5.6003 per Mcf
All over	15,000	Mcf @	0.3591	+	0.1578	+	4.9125	=	5.4294 per Mcf

True-up Adjustment for 8/03 billing period:



(\$0.3797) per Mcf

¹ All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² The Non-Commodity Component is from P.S.C. No. 20 Fifth Revised Sheet No. 6, effective August 1, 2003.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 07 2003

PURSUANT TO 807 KAR: 5:011
SECTION 9 (1)

BY Charles L. Down
EXECUTIVE DIRECTOR.

ATMOS ENERGY CORPORATION
Large Volume Sales
For the Period August, 2003

The net monthly rates for Large Volume Sales service is as follows:

Base Charge:

LVS-1 Service	\$ 20.00 per Meter
LVS-2 Service	220.00 per Meter
Combined Service	220.00 per Meter

<u>LVS-1:</u>		Simple	Non-	Estimated		
		Margin	Commodity	Weighted	Commodity	Sales
<u>Firm Service</u>			Component ²	Average	Gas Cost	Rate
First	300 ¹ Mcf @	\$ 1.1900 +	\$ 0.9182 +	\$ 5.2922 =	\$ 7.4004	per Mcf
Next	14,700 ¹ Mcf @	0.6590 +	0.9182 +	5.2922 =	6.8694	per Mcf
All over	15,000 Mcf @	0.4300 +	0.9182 +	5.2922 =	6.6404	per Mcf

High Load Factor Firm Service

Demand		@ \$ 4.6296 +	\$ 0.0000 =	\$ 4.6296	per Mcf of	daily contract demand
First	300 ¹ Mcf @	\$ 1.1900 +	\$ 0.0395 +	\$ 5.2922 =	\$ 6.5217	per Mcf
Next	14,700 ¹ Mcf @	0.6590 +	0.0395 +	5.2922 =	5.9907	per Mcf
All over	15,000 Mcf @	0.4300 +	0.0395 +	5.2922 =	5.7617	per Mcf

LVS-2:

Interruptible Service

First	15,000 Mcf @	\$ 0.5300 +	\$ 0.1578 +	\$ 5.2922 =	\$ 5.9800	per Mcf
All over	15,000 Mcf @	0.3591 +	0.1578 +	5.2922 =	5.8091	per Mcf

CANCELLED
OCT 2003
(\$0.7141) per Mcf

True-up Adjustment for 7/03 billing period:

¹ All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² The Non-Commodity Component is from P.S.C. No. 20 Fifth Revised Sheet No. 6, effective August 1, 2003.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 08 2003

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY Charles E. Brown
EXECUTIVE DIRECTOR

ATMOS ENERGY CORPORATION
Large Volume Sales
For the Period July, 2003

The net monthly rates for Large Volume Sales service is as follows:

Base Charge:

LVS-1 Service	\$ 20.00 per Meter
LVS-2 Service	220.00 per Meter
Combined Service	220.00 per Meter

LVS-1:

<u>Firm Service</u>		<u>Simple Margin</u>		<u>Non-Commodity Component²</u>		<u>Estimated Weighted Average Commodity Gas Cost</u>	=	<u>Sales Rate</u>	
First	300 ¹ Mcf @	\$ 1.1900	+	\$ 0.9275	+	\$ 6.0063	=	\$ 8.1238	per Mcf
Next	14,700 ¹ Mcf @	0.6590	+	0.9275	+	6.0063	=	7.5928	per Mcf
All over	15,000 Mcf @	0.4300	+	0.9275	+	6.0063	=	7.3638	per Mcf

High Load Factor Firm Service

Demand			@	\$ 4.7106	+	\$0.0000	=	\$ 4.7106	per Mcf of daily contract demand
First	300 ¹ Mcf @	\$ 1.1900	+	\$ 0.0334	+	\$ 6.0063	=	\$ 7.2297	per Mcf
Next	14,700 ¹ Mcf @	0.6590	+	0.0334	+	6.0063	=	6.6987	per Mcf
All over	15,000 Mcf @	0.4300	+	0.0334	+	6.0063	=	6.4697	per Mcf

LVS-2:

Interruptible Service

First	15,000 Mcf @	\$ 0.5300	+	\$ 0.1593	+	\$ 6.0063	=	\$ 6.6956	per Mcf
All over	15,000 Mcf @	0.3591	+	0.1593	+	6.0063	=	6.5247	per Mcf

CANCELLED
SEP 2003

True-up Adjustment for 6/03 billing period:

\$0.4727 per Mcf

¹ All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved. PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

² The Non-Commodity Component is from P.S.C. No. 20 Fourth Revised Sheet No. 6, effective May 1, 2003. AUG 05 2003

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
BY Charles W. Dorn
EXECUTIVE DIRECTOR

ATMOS ENERGY CORPORATION
Large Volume Sales
For the Period June, 2003

The net monthly rates for Large Volume Sales service is as follows:

Base Charge:

LVS-1 Service \$ 20.00 per Meter
LVS-2 Service 220.00 per Meter
Combined Service 220.00 per Meter

LVS-1:

			Simple		Non-	Estimated		Sales
			Margin		Commodity	Weighted		Rate
					Component ²	Average		
						Commodity		
						Gas Cost		
<u>Firm Service</u>								
First	300	¹ Mcf @	\$ 1.1900	+	\$ 0.9275	+	\$ 5.5336	= \$ 7.6511 per Mcf
Next	14,700	¹ Mcf @	0.6590	+	0.9275	+	5.5336	= 7.1201 per Mcf
All over	15,000	Mcf @	0.4300	+	0.9275	+	5.5336	= 6.8911 per Mcf

High Load Factor Firm Service

Demand					@ \$ 4.7106	+	\$0.0000	= \$ 4.7106 per Mcf of daily contract demand
First	300	¹ Mcf @	\$ 1.1900	+	\$ 0.0334	+	\$ 5.5336	= \$ 6.7570 per Mcf
Next	14,700	¹ Mcf @	0.6590	+	0.0334	+	5.5336	= 6.2260 per Mcf
All over	15,000	Mcf @	0.4300	+	0.0334	+	5.5336	= 5.9970 per Mcf

LVS-2:

Interruptible Service

First	15,000	Mcf @	\$ 0.5300	+	\$ 0.1593	+	\$ 5.5336	= \$ 6.2229 per Mcf
All over	15,000	Mcf @	0.3591	+	0.1593	+	5.5336	= 6.0520 per Mcf

True-up Adjustment for 5/03 billing period:

\$0.1925 per Mcf

¹ All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

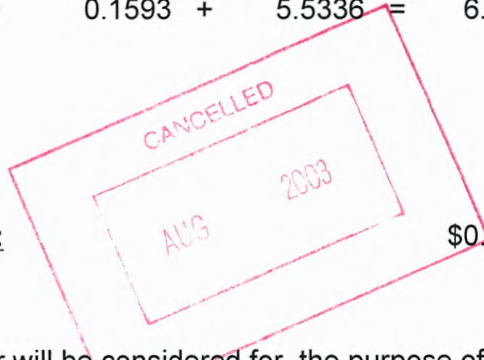
² The Non-Commodity Component is from P.S.C. No. 20 Third Revised Sheet No. 6, effective June 1, 2003.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL. 02 2003

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY Charles H. Down
EXECUTIVE DIRECTOR



ATMOS ENERGY CORPORATION
Large Volume Sales
For the Period May, 2003

The net monthly rates for Large Volume Sales service is as follows:

Base Charge:

LVS-1 Service	\$ 20.00 per Meter
LVS-2 Service	220.00 per Meter
Combined Service	220.00 per Meter

LVS-1:

<u>Firm Service</u>		<u>Simple Margin</u>		<u>Non-Commodity Component²</u>		<u>Estimated Weighted Average Commodity Gas Cost</u>	=	<u>Sales Rate</u>	
First	300 ¹ Mcf @	\$ 1.1900	+	\$ 0.9275	+	\$ 5.3411	=	\$ 7.4586	per Mcf
Next	14,700 ¹ Mcf @	0.6590	+	0.9275	+	5.3411	=	6.9276	per Mcf
All over	15,000 Mcf @	0.4300	+	0.9275	+	5.3411	=	6.6986	per Mcf

High Load Factor Firm Service

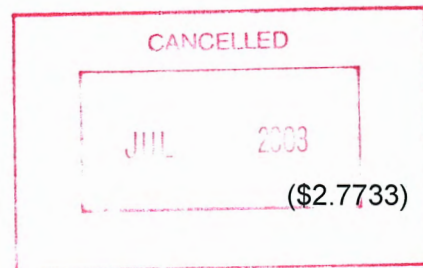
Demand			@	\$ 4.7106	+	\$0.0000	=	\$ 4.7106	per Mcf of daily contract demand
First	300 ¹ Mcf @	\$ 1.1900	+	\$ 0.0334	+	\$ 5.3411	=	\$ 6.5645	per Mcf
Next	14,700 ¹ Mcf @	0.6590	+	0.0334	+	5.3411	=	6.0335	per Mcf
All over	15,000 Mcf @	0.4300	+	0.0334	+	5.3411	=	5.8045	per Mcf

LVS-2:

Interruptible Service

First	15,000 Mcf @	\$ 0.5300	+	\$ 0.1593	+	\$ 5.3411	=	\$ 6.0304	per Mcf
All over	15,000 Mcf @	0.3591	+	0.1593	+	5.3411	=	5.8595	per Mcf

True-up Adjustment for 4/03 billing period:



¹ All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² The Non-Commodity Component is from P.S.C. No. 20 Third Revised Sheet No. 6, effective May 1, 2003.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 06 2003

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY Charles L. Down
EXECUTIVE DIRECTOR

ATMOS ENERGY CORPORATION

Large Volume Sales

For the Period April, 2003

The net monthly rates for Large Volume Sales service is as follows:

Base Charge:

LVS-1 Service	\$ 20.00 per Meter
LVS-2 Service	220.00 per Meter
Combined Service	220.00 per Meter

LVS-1:

<u>Firm Service</u>		<u>Simple Margin</u>		<u>Non-Commodity Component²</u>		<u>Estimated Weighted Average Commodity Gas Cost</u>	=	<u>Sales Rate</u>	
First	300 ¹ Mcf @	\$ 1.1900	+	\$ 0.9275	+	\$ 8.1144	=	\$ 10.2319	per Mcf
Next	14,700 ¹ Mcf @	0.6590	+	0.9275	+	8.1144	=	9.7009	per Mcf
All over	15,000 Mcf @	0.4300	+	0.9275	+	8.1144	=	9.4719	per Mcf

High Load Factor Firm Service

Demand			@	\$ 4.7106	+	\$ 0.0000	=	\$ 4.7106	per Mcf of daily contract demand
First	300 ¹ Mcf @	\$ 1.1900	+	\$ 0.0334	+	\$ 8.1144	=	\$ 9.3378	per Mcf
Next	14,700 ¹ Mcf @	0.6590	+	0.0334	+	8.1144	=	8.8068	per Mcf
All over	15,000 Mcf @	0.4300	+	0.0334	+	8.1144	=	8.5778	per Mcf

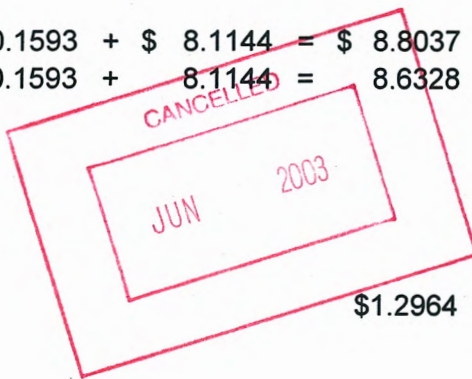
LVS-2:

Interruptible Service

First	15,000 Mcf @	\$ 0.5300	+	\$ 0.1593	+	\$ 8.1144	=	\$ 8.8037	per Mcf
All over	15,000 Mcf @	0.3591	+	0.1593	+	8.1144	=	8.6328	per Mcf

True-up Adjustment for 3/03 billing period:

\$1.2964 per Mcf



¹ All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² The Non-Commodity Component is from P.S.C. No. 20 Second Revised Sheet No. 6, effective April 1, 2003.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 06 2003

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY Charles W. Dorn
EXECUTIVE DIRECTOR

ATMOS ENERGY CORPORATION
Large Volume Sales
For the Period March, 2003

The net monthly rates for Large Volume Sales service is as follows:

Base Charge:

LVS-1 Service	\$ 20.00 per Meter
LVS-2 Service	220.00 per Meter
Combined Service	220.00 per Meter

LVS-1:

			Simple	Non-	Estimated		
			Margin	Commodity	Weighted	Sales	
				Component ²	Average	Rate	
<u>Firm Service</u>					Commodity		
					Gas Cost		
First	300	¹ Mcf @	\$ 1.1900	+	\$ 0.9275	+	\$ 6.8180 = \$ 8.9355 per Mcf
Next	14,700	¹ Mcf @	0.6590	+	0.9275	+	6.8180 = 8.4045 per Mcf
All over	15,000	Mcf @	0.4300	+	0.9275	+	6.8180 = 8.1755 per Mcf

High Load Factor Firm Service

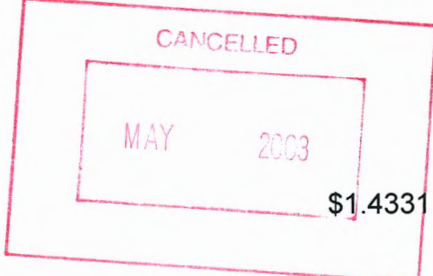
Demand			@	\$ 4.7106	+	\$0.0000	=	\$ 4.7106 per Mcf of daily contract demand
First	300	¹ Mcf @	\$ 1.1900	+	\$ 0.0334	+	\$ 6.8180 = \$ 8.0414 per Mcf	
Next	14,700	¹ Mcf @	0.6590	+	0.0334	+	6.8180 = 7.5104 per Mcf	
All over	15,000	Mcf @	0.4300	+	0.0334	+	6.8180 = 7.2814 per Mcf	

LVS-2:

Interruptible Service

First	15,000	Mcf @	\$ 0.5300	+	\$ 0.1593	+	\$ 6.8180 = \$ 7.5073 per Mcf
All over	15,000	Mcf @	0.3591	+	0.1593	+	6.8180 = 7.3364 per Mcf

True-up Adjustment for 2/03 billing period:



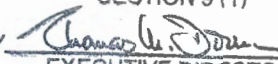
¹ All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² The Non-Commodity Component is from P.S.C. No. 20 Second Revised Sheet No. 6, effective March 1, 2003.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

APR 07 2003

PURSUANT TO 807 KAR 5.011
SECTION 9 (1)

BY 
EXECUTIVE DIRECTOR

ATMOS ENERGY CORPORATION

Large Volume Sales

For the Period February, 2003

The net monthly rates for Large Volume Sales service is as follows:

Base Charge:

LVS-1 Service	\$ 20.00 per Meter
LVS-2 Service	220.00 per Meter
Combined Service	220.00 per Meter

LVS-1:

<u>Firm Service</u>		<u>Simple Margin</u>		<u>Non-Commodity Component²</u>		<u>Estimated Weighted Average Commodity Gas Cost</u>		<u>Sales Rate</u>
First	300 ¹ Mcf @	\$ 1.1900	+	\$ 0.9275	+	\$ 5.3849	=	\$ 7.5024 per Mcf
Next	14,700 ¹ Mcf @	0.6590	+	0.9275	+	5.3849	=	6.9714 per Mcf
All over	15,000 Mcf @	0.4300	+	0.9275	+	5.3849	=	6.7424 per Mcf

High Load Factor Firm Service

Demand @ \$ 4.7106 + \$0.0000 = \$ 4.7106 per Mcf of daily contract demand

First	300 ¹ Mcf @	\$ 1.1900	+	\$ 0.0334	+	\$ 5.3849	=	\$ 6.6083 per Mcf
Next	14,700 ¹ Mcf @	0.6590	+	0.0334	+	5.3849	=	6.0773 per Mcf
All over	15,000 Mcf @	0.4300	+	0.0334	+	5.3849	=	5.8483 per Mcf

LVS-2:

Interruptible Service

First	15,000 Mcf @	\$ 0.5300	+	\$ 0.1593	+	\$ 5.3849	=	\$ 6.0742 per Mcf
All over	15,000 Mcf @	0.3591	+	0.1593	+	5.3849	=	5.9033 per Mcf

CANCELLED
APR 2003

 \$0.8562 per Mcf

True-up Adjustment for 1/03 billing period:

¹ All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² The Non-Commodity Component is from P.S.C. No. 20 Second Revised Sheet No. 6, effective February 1,2003.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 07 2003

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY Thomas L. Doria
EXECUTIVE DIRECTOR

ATMOS ENERGY CORPORATION
Large Volume Sales
For the Period January, 2003

The net monthly rates for Large Volume Sales service is as follows:

Base Charge:

LVS-1 Service	\$ 20.00	per Meter
LVS-2 Service	220.00	per Meter
Combined Service	220.00	per Meter

<u>LVS-1:</u>			Simple	Non-	Estimated	Sales				
<u>Firm Service</u>			Margin	Commodity	Commodity	Rate				
				Component ²	Gas Cost					
First	300	¹ Mcf @	\$ 1.1900	+	\$ 0.8049	+	\$ 4.5129	=	\$ 6.5078	per Mcf
Next	14,700	¹ Mcf @	0.6590	+	0.8049	+	4.5129	=	5.9768	per Mcf
All over	15,000	Mcf @	0.4300	+	0.8049	+	4.5129	=	5.7478	per Mcf

High Load Factor Firm Service

Demand			@	\$ 4.5832	+	\$0.0000	=	\$ 4.5832	per Mcf of	
									daily contract demand	
First	300	¹ Mcf @	\$ 1.1900	+	\$ 0.0334	+	\$ 4.5129	=	\$ 5.7363	per Mcf
Next	14,700	¹ Mcf @	0.6590	+	0.0334	+	4.5129	=	5.2053	per Mcf
All over	15,000	Mcf @	0.4300	+	0.0334	+	4.5129	=	4.9763	per Mcf

LVS-2:

Interruptible Service

First	15,000	Mcf @	\$ 0.5300	+	\$ 0.1593	+	\$ 4.5129	=	\$ 5.2022	per Mcf
All over	15,000	Mcf @	0.3591	+	0.1593	+	4.5129	=	5.0313	per Mcf

CANCELLED
MAR 2003

True-up Adjustment for 12/02 billing period:

(\$1.0126) per Mcf

¹ All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² The Non-Commodity Component is from P.S.C. No. 20 First Revised Sheet No. 6, effective November 1, 2002.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

FEB 05 2003

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY 
PUBLIC SERVICE COMMISSION

ATMOS ENERGY CORPORATION
Large Volume Sales
For the Period December, 2002

The net monthly rates for Large Volume Sales service is as follows:

Base Charge:

LVS-1 Service	\$ 20.00 per Meter
LVS-2 Service	220.00 per Meter
Combined Service	220.00 per Meter

LVS-1:

<u>Firm Service</u>			Simple Margin	+	Non- Commodity Component ²	+	Estimated Weighted Average Commodity Gas Cost	=	Sales Rate	
First	300	¹ Mcf @	\$ 1.1900	+	\$ 0.8049	+	\$ 5.5255	=	\$ 7.5204	per Mcf
Next	14,700	¹ Mcf @	0.6590	+	0.8049	+	5.5255	=	6.9894	per Mcf
All over	15,000	Mcf @	0.4300	+	0.8049	+	5.5255	=	6.7604	per Mcf

High Load Factor Firm Service

Demand				@	\$ 4.5832	+	\$0.0000	=	\$ 4.5832	per Mcf of daily contract demand
First	300	¹ Mcf @	\$ 1.1900	+	\$ 0.0334	+	\$ 5.5255	=	\$ 6.7489	per Mcf
Next	14,700	¹ Mcf @	0.6590	+	0.0334	+	5.5255	=	6.2179	per Mcf
All over	15,000	Mcf @	0.4300	+	0.0334	+	5.5255	=	5.9889	per Mcf

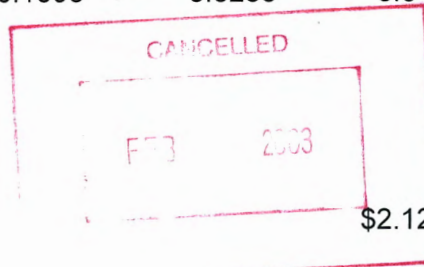
LVS-2:

Interruptible Service

First	15,000	Mcf @	\$ 0.5300	+	\$ 0.1593	+	\$ 5.5255	=	\$ 6.2148	per Mcf
All over	15,000	Mcf @	0.3591	+	0.1593	+	5.5255	=	6.0439	per Mcf

True-up Adjustment for 11/02 billing period:

\$2.1247 per Mcf



¹ All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² The Non-Commodity Component is from P.S.C. No. 20 First Revised Sheet No. 6, effective November 1, 2002.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JAN 07 2003

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY Charles L. Dore
EXECUTIVE DIRECTOR

ATMOS ENERGY CORPORATION
Large Volume Sales
For the Period November, 2002

The net monthly rates for Large Volume Sales service is as follows:

Base Charge:

LVS-1 Service	\$ 20.00 per Meter
LVS-2 Service	220.00 per Meter
Combined Service	220.00 per Meter

LVS-1:

<u>Firm Service</u>		<u>Simple Margin</u>		<u>Non-Commodity Component²</u>		<u>Estimated Weighted Average Commodity Gas Cost</u>		<u>Sales Rate</u>	
First	300 ¹ Mcf @	\$ 1.1900	+	\$ 0.8049	+	\$ 3.4008	=	\$ 5.3957	per Mcf
Next	14,700 ¹ Mcf @	0.6590	+	0.8049	+	3.4008	=	4.8647	per Mcf
All over	15,000 Mcf @	0.4300	+	0.8049	+	3.4008	=	4.6357	per Mcf

High Load Factor Firm Service

Demand		@	\$ 4.5832	+	\$0.0000	=	\$ 4.5832	per Mcf of daily contract demand	
First	300 ¹ Mcf @	\$ 1.1900	+	\$ 0.0334	+	\$ 3.4008	=	\$ 4.6242	per Mcf
Next	14,700 ¹ Mcf @	0.6590	+	0.0334	+	3.4008	=	4.0932	per Mcf
All over	15,000 Mcf @	0.4300	+	0.0334	+	3.4008	=	3.8642	per Mcf

LVS-2:

Interruptible Service

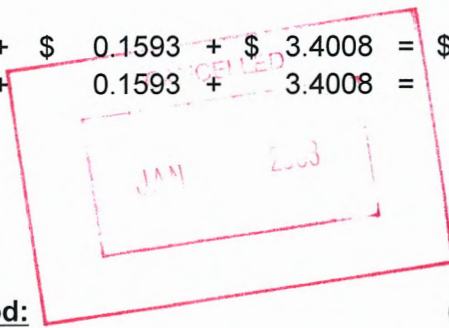
First	15,000 Mcf @	\$ 0.5300	+	\$ 0.1593	+	\$ 3.4008	=	\$ 4.0901	per Mcf
All over	15,000 Mcf @	0.3591	+	0.1593	+	3.4008	=	3.9192	per Mcf

True-up Adjustment for 10/02 billing period:

(\$0.0061) per Mcf

¹ All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² The Non-Commodity Component is from P.S.C. No. 20 First Revised Sheet No. 6, effective November 1, 2002.



ATMOS ENERGY CORPORATION
Large Volume Sales (Backup)
For the Period October, 2003

Source: Purchase Data from Interstate Gas Supply Department

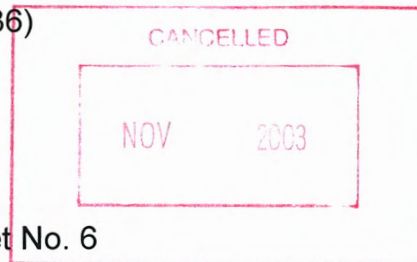
Preliminary

	<u>Volumes</u> (Mcf @ 14.65)	<u>L&U ¹</u>	<u>Re-stated</u> <u>Volumes</u>	<u>\$'s</u>	<u>LVS</u> <u>Rate</u>
	(1)	(2)	(3)	(4)	(5)
			(1)*[100-(2)]		(4)/(3)
September-03	1,547,952	1.38%	1,526,590	7,499,398.32	\$ 4.9125
October-03	1,645,175	1.38%	1,622,472	7,948,289.61	\$ 4.8989

Final

	<u>Volumes</u> (Mcf @ 14.65)	<u>L&U ¹</u>	<u>Re-stated</u> <u>Volumes</u>	<u>\$'s</u>	<u>LVS</u> <u>Rate</u>
	(1)	(2)	(3)	(4)	(5)
			(1)*[100-(2)]		(4)/(3)
September-03	1,645,175	1.38%	1,622,472	7,948,289.61	\$ 4.8989

True-up Adjustment for prior billing period: \$ (0.0136)



¹ L & U percentage from WKG Tariff Sheet No. 6

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

NOV 05 2003

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY Thomas W. Dore
EXECUTIVE DIRECTOR

ATMOS ENERGY CORPORATION
Large Volume Sales (Backup)
For the Period September, 2003

Source: Purchase Data from Interstate Gas Supply Department

Preliminary

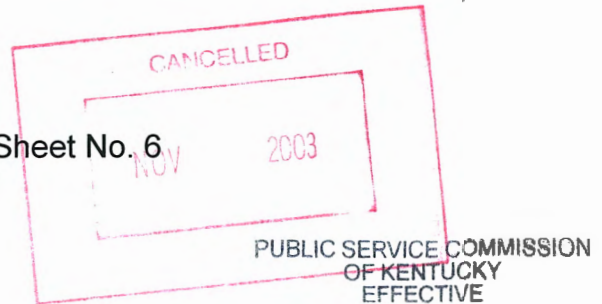
	<u>Volumes</u> (Mcf @ 14.65) (1)	<u>L&U</u> ¹ (2)	<u>Re-stated</u> <u>Volumes</u> (3) (1)*[100-(2)]	<u>\$'s</u> (4)	<u>LVS</u> <u>Rate</u> (5) (4)/(3)
August-03	2,355,655	1.38%	2,323,147	12,294,581.58	\$ 5.2922
September-03	1,547,952	1.38%	1,526,590	7,499,398.32	\$ 4.9125

Final

	<u>Volumes</u> (Mcf @ 14.65) (1)	<u>L&U</u> ¹ (2)	<u>Re-stated</u> <u>Volumes</u> (3) (1)*[100-(2)]	<u>\$'s</u> (4)	<u>LVS</u> <u>Rate</u> (5) (4)/(3)
August-03	1,547,952	1.38%	1,526,590	7,499,398.32	\$ 4.9125

True-up Adjustment for prior billing period: \$ (0.3797)

¹ L & U percentage from WKG Tariff Sheet No. 6



OCT 07 2003

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY Charles W. Dorn
EXECUTIVE DIRECTOR

ATMOS ENERGY CORPORATION
Large Volume Sales (Backup)
For the Period August, 2003

Source: Purchase Data from Interstate Gas Supply Department

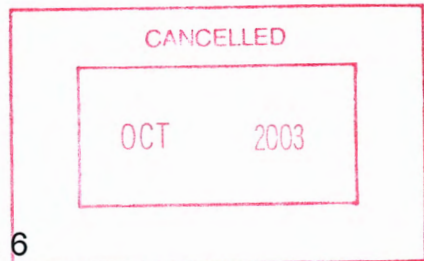
Preliminary

	Volumes (Mcf @ 14.65) (1)	L&U ¹ (2)	Re-stated Volumes (3) (1)*[100-(2)]	\$'s (4)	LVS Rate (5) (4)/(3)
July-03	2,187,568	1.38%	2,157,380	12,957,890.48	\$ 6.0063
August-03	2,355,655	1.38%	2,323,147	12,294,581.58	\$ 5.2922

Final

	Volumes (Mcf @ 14.65) (1)	L&U ¹ (2)	Re-stated Volumes (3) (1)*[100-(2)]	\$'s (4)	LVS Rate (5) (4)/(3)
July-03	2,355,655	1.38%	2,323,147	12,294,581.58	\$ 5.2922

True-up Adjustment for prior billing period: \$ (0.7141)



¹ L & U percentage from WKG Tariff Sheet No. 6

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 08 2003

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY Charles G. Dyer
EXECUTIVE DIRECTOR

ATMOS ENERGY CORPORATION
Large Volume Sales (Backup)
For the Period July, 2003

Source: Purchase Data from Interstate Gas Supply Department

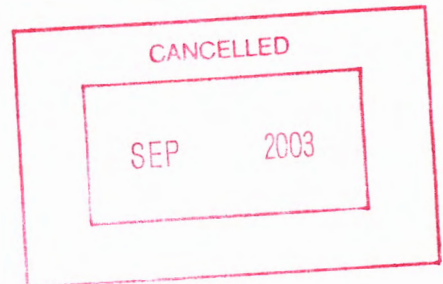
Preliminary

	Volumes (Mcf @ 14.65) (1)	L&U ¹ (2)	Re-stated Volumes (3) (1)*[100-(2)]	\$'s (4)	LVS Rate (5) (4)/(3)
June-03	2,057,695	1.38%	2,029,299	11,229,397.59	\$ 5.5336
July-03	2,187,568	1.38%	2,157,380	12,957,890.48	\$ 6.0063

Final

	Volumes (Mcf @ 14.65) (1)	L&U ¹ (2)	Re-stated Volumes (3) (1)*[100-(2)]	\$'s (4)	LVS Rate (5) (4)/(3)
June-03	2,187,568	1.38%	2,157,380	12,957,890.48	\$ 6.0063

True-up Adjustment for prior billing period: \$ 0.4727



¹ L & U percentage from WKG Tariff Sheet No. 6

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 05 2003

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY Charles L. Dorn
EXECUTIVE DIRECTOR

ATMOS ENERGY CORPORATION
Large Volume Sales (Backup)
For the Period June, 2003

Source: Purchase Data from Interstate Gas Supply Department

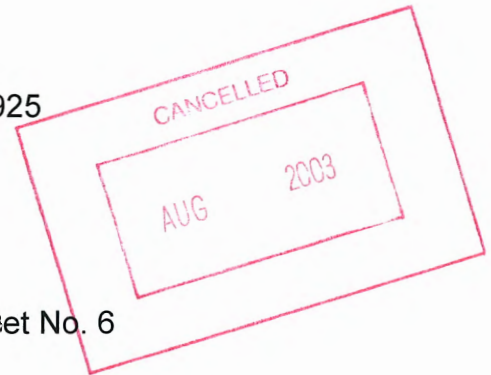
Preliminary

	Volumes (Mcf @ 14.65) (1)	L&U ¹ (2)	Re-stated Volumes (3) (1)*[100-(2)]	\$'s (4)	LVS Rate (5) (4)/(3)
May-03	2,483,291	1.38%	2,449,022	13,080,469.69	\$ 5.3411
June-03	2,057,695	1.38%	2,029,299	11,229,397.59	\$ 5.5336

Final

	Volumes (Mcf @ 14.65) (1)	L&U ¹ (2)	Re-stated Volumes (3) (1)*[100-(2)]	\$'s (4)	LVS Rate (5) (4)/(3)
May-03	2,057,695	1.38%	2,029,299	11,229,397.59	\$ 5.5336

True-up Adjustment for prior billing period: \$ 0.1925



¹ L & U percentage from WKG Tariff Sheet No. 6

PUBLIC SERVICE COMMISSION
OF KENTUCKY
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JUL 02 2003

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY Charles L. Davis
EXECUTIVE DIRECTOR

ATMOS ENERGY CORPORATION
Large Volume Sales (Backup)
For the Period May, 2003

Source: Purchase Data from Interstate Gas Supply Department

Preliminary

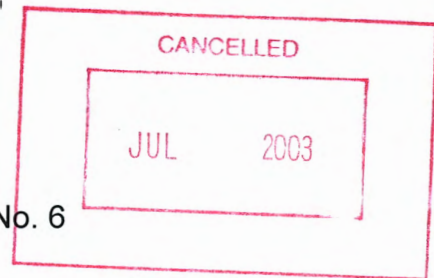
	Volumes (Mcf @ 14.65) (1)	L&U ¹ (2)	Re-stated Volumes (3) (1)*[100-(2)]	\$'s (4)	LVS Rate (5) (4)/(3)
April-03	1,799,847	1.38%	1,775,009	14,403,159.98	\$ 8.1144
May-03	2,483,291	1.38%	2,449,022	13,080,469.69	\$ 5.3411

Final

	Volumes (Mcf @ 14.65) (1)	L&U ¹ (2)	Re-stated Volumes (3) (1)*[100-(2)]	\$'s (4)	LVS Rate (5) (4)/(3)
April-03	2,483,291	1.38%	2,449,022	13,080,469.69	\$ 5.3411

True-up Adjustment for prior billing period: \$ (2.7733)

¹ L & U percentage from WKG Tariff Sheet No. 6



PUBLIC SERVICE COMMISSION
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JUN 06 2003

PURSUANT TO 807 KAR 15:011
SECTION 9 (1)

BY Charles H. Egan
EXECUTIVE DIRECTOR

ATMOS ENERGY CORPORATION
Large Volume Sales (Backup)
For the Period April, 2003

Source: Purchase Data from Interstate Gas Supply Department

Preliminary

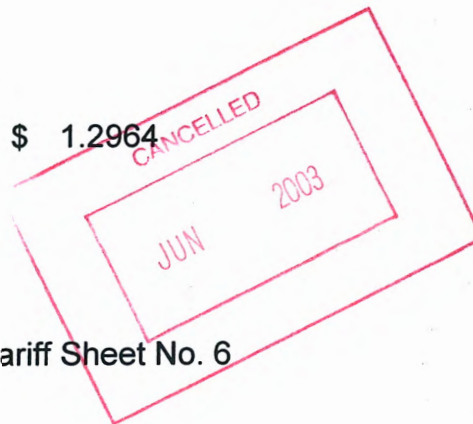
	Volumes (Mcf @ 14.65) (1)	L&U ¹ (2)	Re-stated Volumes (3) (1)*[100-(2)]	\$'s (4)	LVS Rate (5) (4)/(3)
March-03	1,997,381	1.38%	1,969,817	13,430,236.57	\$ 6.8180
April-03	1,799,847	1.38%	1,775,009	14,403,159.98	\$ 8.1144

Final

	Volumes (Mcf @ 14.65) (1)	L&U ¹ (2)	Re-stated Volumes (3) (1)*[100-(2)]	\$'s (4)	LVS Rate (5) (4)/(3)
March-03	1,799,847	1.38%	1,775,009	14,403,159.98	\$ 8.1144

True-up Adjustment for prior billing period:

\$ 1.2964



¹ L & U percentage from WKG Tariff Sheet No. 6

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 06 2003

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY Chang Li
EXECUTIVE DIRECTOR

ATMOS ENERGY CORPORATION
Large Volume Sales (Backup)
For the Period March, 2003

Source: Purchase Data from Interstate Gas Supply Department

Preliminary

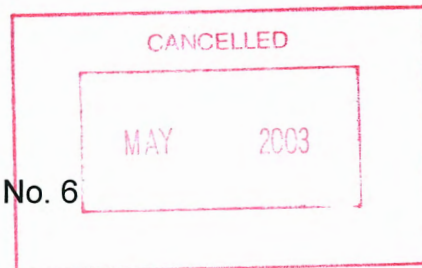
	Volumes (Mcf @ 14.65) (1)	L&U ¹ (2)	Re-stated Volumes (3) (1)*[100-(2)]	\$'s (4)	LVS Rate (5) (4)/(3)
February-03	2,516,698	1.38%	2,481,968	13,365,091.77	\$ 5.3849
March-03	1,997,381	1.38%	1,969,817	13,430,236.57	\$ 6.8180

Final

	Volumes (Mcf @ 14.65) (1)	L&U ¹ (2)	Re-stated Volumes (3) (1)*[100-(2)]	\$'s (4)	LVS Rate (5) (4)/(3)
February-03	1,997,381	1.38%	1,969,817	13,430,236.57	\$ 6.8180

True-up Adjustment for prior billing period: \$ 1.4331

¹ L & U percentage from WKG Tariff Sheet No. 6



PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

APR 07 2003

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY Charles L. Dore
EXECUTIVE DIRECTOR

ATMOS ENERGY CORPORATION
Large Volume Sales (Backup)
For the Period February, 2003

Source: Purchase Data from Interstate Gas Supply Department

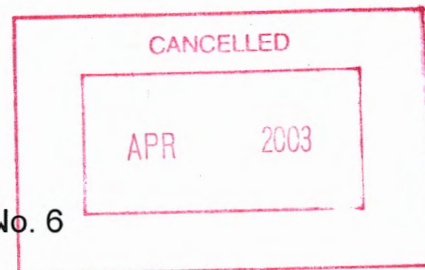
Preliminary

	Volumes (Mcf @ 14.65) (1)	L&U ¹ (2)	Re-stated Volumes (3) (1)*[100-(2)]	\$'s (4)	LVS Rate (5) (4)/(3)
January-03	2,980,783	1.09%	2,948,292	13,305,258.55	\$ 4.5129
February-03	2,516,698	1.38%	2,481,968	13,365,091.77	\$ 5.3849

Final

	Volumes (Mcf @ 14.65) (1)	L&U ¹ (2)	Re-stated Volumes (3) (1)*[100-(2)]	\$'s (4)	LVS Rate (5) (4)/(3)
January-03	2,516,698	1.09%	2,489,266	13,365,091.77	\$ 5.3691

True-up Adjustment for prior billing period: \$ 0.8562



¹ L & U percentage from WKG Tariff Sheet No. 6

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 07 2003

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY Charles L. Don
EXECUTIVE DIRECTOR

ATMOS ENERGY CORPORATION
Large Volume Sales (Backup)
For the Period January, 2003

Source: Purchase Data from Interstate Gas Supply Department

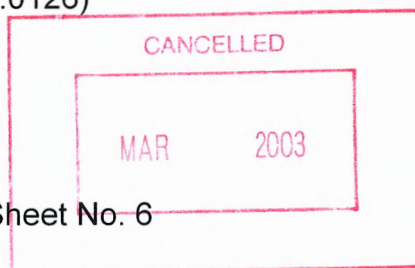
Preliminary

	Volumes (Mcf @ 14.65) (1)	L&U ¹ (2)	Re-stated Volumes (3) (1)*[100-(2)]	\$'s (4)	LVS Rate (5) (4)/(3)
December-02	1,068,713	1.09%	1,057,064	5,840,816.52	\$ 5.5255
January-03	2,980,783	1.09%	2,948,292	13,305,258.55	\$ 4.5129

Final

	Volumes (Mcf @ 14.65) (1)	L&U ¹ (2)	Re-stated Volumes (3) (1)*[100-(2)]	\$'s (4)	LVS Rate (5) (4)/(3)
December-02	2,980,783	1.09%	2,948,292	13,305,258.55	\$ 4.5129

True-up Adjustment for prior billing period: \$ (1.0126)



¹ L & U percentage from WKG Tariff Sheet No. 6

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

FEB 05 2003

PURSUANT TO 507 KAR 5:011
SECTION 9 (1)

BY [Signature]
EXECUTIVE DIRECTOR

ATMOS ENERGY CORPORATION
Large Volume Sales (Backup)
For the Period December, 2002

Source: Purchase Data from Interstate Gas Supply Department

Preliminary

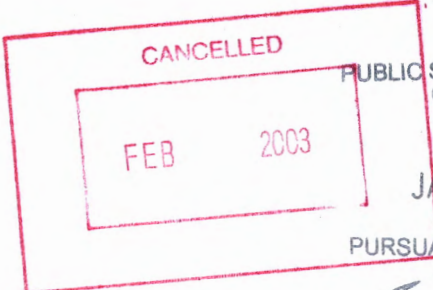
	<u>Volumes</u> (Mcf @ 14.65)	<u>L&U ¹</u>	<u>Re-stated</u> <u>Volumes</u>	<u>\$'s</u>	<u>LVS</u> <u>Rate</u>
	(1)	(2)	(3)	(4)	(5)
			(1)*[100-(2)]		(4)/(3)
November-02	1,099,908	1.09%	1,087,919	3,699,802.99	\$ 3.4008
December-02	1,068,713	1.09%	1,057,064	5,840,816.52	\$ 5.5255


Final

	<u>Volumes</u> (Mcf @ 14.65)	<u>L&U ¹</u>	<u>Re-stated</u> <u>Volumes</u>	<u>\$'s</u>	<u>LVS</u> <u>Rate</u>
	(1)	(2)	(3)	(4)	(5)
			(1)*[100-(2)]		(4)/(3)
November-02	1,068,713	1.09%	1,057,064	5,840,816.52	\$ 5.5255

True-up Adjustment for prior billing period: \$ 2.1247

¹ L & U percentage from WKG Tariff Sheet No. 6



PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
JAN 07 2003
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
BY 
EXECUTIVE DIRECTOR

ATMOS ENERGY CORPORATION
Large Volume Sales (Backup)
For the Period November, 2002

Source: Purchase Data from Interstate Gas Supply Department

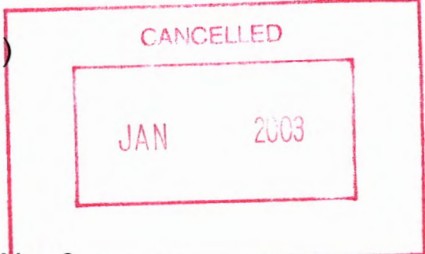
Preliminary

	<u>Volumes</u> (Mcf @ 14.65)	<u>L&U ¹</u>	<u>Re-stated</u> <u>Volumes</u>	<u>\$'s</u>	<u>LVS</u> <u>Rate</u>
	(1)	(2)	(3)	(4)	(5)
			(1)*[100-(2)]		(4)/(3)
October-02	1,574,346	1.09%	1,557,186	5,305,103.17	\$ 3.4069
November-02	1,099,908	1.09%	1,087,919	3,699,802.99	\$ 3.4008

Final

	<u>Volumes</u> (Mcf @ 14.65)	<u>L&U ¹</u>	<u>Re-stated</u> <u>Volumes</u>	<u>\$'s</u>	<u>LVS</u> <u>Rate</u>
	(1)	(2)	(3)	(4)	(5)
			(1)*[100-(2)]		(4)/(3)
October-02	1,099,908	1.09%	1,087,919	3,699,802.99	\$ 3.4008


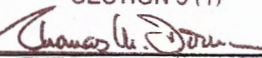
True-up Adjustment for prior billing period: \$ (0.0061)



¹ L & U percentage from WKG Tariff Sheet No. 6

PUBLIC

ATMOS ENERGY CORPORATION

Demand-Side Management Cost Recovery Mechanism
DSM
<p>1. <u>Applicable</u></p> <p>Applicable to Rate G-1 Sales Service, residential class only.</p> <p>The Distribution Charge under Residential Rate G-1 Sales Service, shall be increased or decreased for three annual periods beginning January 2000 by the DSM Cost Recovery Component (DSMRC) at a rate per Mcf in accordance with the following formula:</p> $\text{DSMRC} = \text{DCRC} + \text{DBA}$ <p>Where:</p> <p>DCRC = DSM Cost Recovery-Current. The DCRC shall include all projected costs for the next twelve-month period. These costs shall be limited to expected payments to program implementation contractors over that period, as well as any costs incurred by or on behalf of the DSM collaborative process. These costs would be divided by the expected Mcf sales for the upcoming twelve-month period to determine the DCRC.</p> <div style="text-align: right;"><p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE</p><p>OCT 01 2002</p><p>PURSUANT TO 807 KAR 5:011 SECTION 9 (1)</p><p>BY  EXECUTIVE DIRECTOR</p></div>

ISSUED: August 9, 2002

EFFECTIVE: October 1, 2002


(Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999)

ISSUED BY: William J. Senter

Vice President – Rates & Regulatory Affairs/Kentucky Division

ATMOS ENERGY CORPORATION


Demand-Side Management Cost Recovery Mechanism	
DSM	
<u>DSM Cost Recovery Component (DSMRC):</u>	
DSM Cost Recovery – Current:	\$0.0155 per Mcf
DSM Balance Adjustment:	<u>(\$0.0007) per Mcf</u>
DSMRC Residential Rate G-1	\$0.01480 per Mcf



PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 01 2002

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BY 
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ISSUED BY: William J. Senter

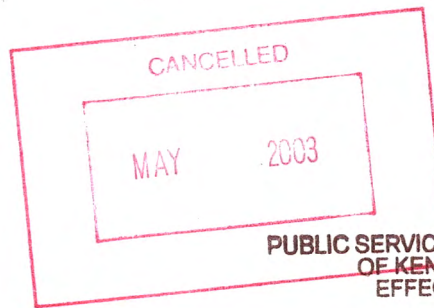
Vice President – Rates & Regulatory Affairs/Kentucky Division

ATMOS ENERGY CORPORATION

Budget Payment Plan

The Company has a budget plan available for the convenience of its customers. The plan is designed to help equalize payment for gas service over a period of months, normally May through April. However, a customer may elect to enter the plan at any time during the year. On the last month of the budget payment period (April), appropriate adjustments will be made relative to any difference in the customer's total payments and actual usage billing amounts. Any resultant overpayment will be refunded on the April bill. Any resultant underpayment will appear on the April bill and be due with the payment of such bill. The customer's account will be reviewed periodically and the monthly payment amount may be adjusted during the budget period.

To be accepted as a budget customer, the account balance must be paid in total before the customer is put on budget billing. It is understood that this budget billing plan will continue until the customer notifies the Company in writing or by telephone to discontinue the plan or the customer defaults in payment of such plan.



OCT 01 2002

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY Charles E. Dow
EXECUTIVE DIRECTOR

ISSUED: August 9, 2002

EFFECTIVE: October 1, 2002

ISSUED BY: William J. Senter

Vice President – Rates & Regulatory Affairs/Kentucky Division

ATMOS ENERGY CORPORATION

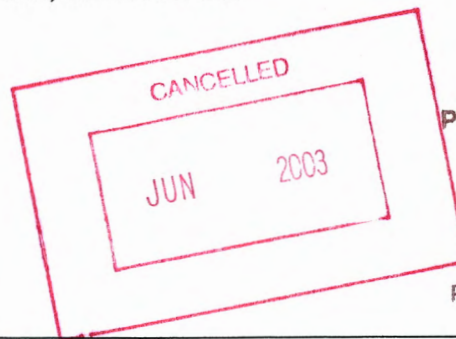
Rules and Regulations

- d) If the Company's procedure for monitoring usage indicates that an investigation of a customer's usage is necessary, the Company will notify the customer in writing either during or immediately after the investigation of the reason for the investigation and of the findings of the investigation. If knowledge of a serious situation requires more expeditious notice, the Company will notify the customer by the most expedient means available.
- e) Customer accounts shall be considered to be current while a dispute is pending as long as the customer continues to make payments for the disputed period in accordance with historic usage or if that data is not available, the average usage of similar customer loads, and stays current on subsequent bills.

9. Customer's Request for Termination of Service

Any customer desiring service termination or changed from one address to another shall give the Company at least three (3) working days notice in person, in writing, or by telephone, provided such notice does not violate contractual obligations or tariff provisions. The customer shall not be responsible for charges for service beyond the three (3) day notice period if the customer provides reasonable access to the meter during the notice period. If the customer notifies the Company of his request for termination by telephone, the burden of proof is on the customer to prove that service termination was requested if a dispute arises.

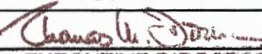
Upon request that service be reconnected at any premises subsequent to the initial installation or connection to its service lines, the Company may charge the applicant a reconnect fee, as set out in the Miscellaneous Charges Rate, Sheet No. 68.



PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 01 2002

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY 
EXECUTIVE DIRECTOR

ISSUED: August 9, 2002

EFFECTIVE: October 1, 2002.

ISSUED BY: William J. Senter

Vice President – Rates & Regulatory Affairs/Kentucky Division

ATMOS ENERGY CORPORATION

Rules and Regulations

10. Partial Payment and Budget Payment Plans

- a) The Company will negotiate and accept reasonable partial payment plans at the request of residential customers who have received a termination notice for failure to pay as provided in Section 11 of these Rules and Regulations, except that the Company is not required to negotiate a partial payment plan with a customer who is delinquent under a previous partial payment plan. Partial payment plans will be mutually agreed upon and subject to the conditions in this subsection and Section 11 of these Rules and Regulations. Partial payment plans which extend for a period longer than thirty (30) days shall be in writing and will advise customers that service may be terminated without additional notice if the customer fails to meet the obligations of the plan.

- b) The Company has a budget plan available for the convenience of its customers. The plan is designed to help equalize payment for gas service over a period of months, normally May through April. However, a customer may elect to enter the plan at any time during the year. On the last month of the budget payment period (April), appropriate adjustments will be made relative to any difference in the customer's total payments and actual usage billing amounts. Any resultant overpayment will be refunded on the April bill. Any resultant underpayment will appear on the April bill and be due with the payment of such bill. The customer's account will be reviewed periodically and the monthly payment amount may be adjusted during the budget period.

To be accepted as a budget customer, the account balance must be paid in total before the customer is put on budget billing. It is understood that this budget billing plan will continue until the customer notifies the Company in writing or by telephone to discontinue the plan or the customer defaults in payment of such plan.

- c) For customers presenting certificates under the provision of Section 11 (c) and Section 12 of these Rules and Regulations, the Company will negotiate partial payment plans based upon the customer's ability to pay, requiring the accounts to become current not later than the following October 15. Such plans may include, but are not limited to, budget payment plans and plans that defer payment of a portion of the arrearage until after the end of the heating season through a schedule of unequal payments.

CANCELLED
MAY 2003
PUBLIC SERVICE COMMISSION
OF KENTUCKY

OCT 01 2002

ISSUED: August 9, 2002

PURSUANT TO 907 KAR 5.011
SECTION 9 (1)

EFFECTIVE: October 1, 2002

BY _____
EXECUTIVE DIRECTOR

ISSUED BY: William J. Senter

Vice President – Rates & Regulatory Affairs/Kentucky Division